

JERRY APODACA

GOVERNOR

NICK FRANKLIN SECRETARY

STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 67410 (505) 334-6178

December 17, 1979

Mr. Curtis Little P. O. Box 2087 Farmington, New Mexico 87401

Re: Elliott Oil Company Southern Union #1E 1656' FNL, 895' FWL E-3-29N-13W

Dear Kr. Little:

The Application for Permit to Drill, form 9-331C supplied us on December 14, 1979, and the well location are in compliance with the existing rules and regulations of the State of New Mexico.

If there are questions, please contact us.

Yours very truly,

A. R. Kendsick

District Supervisor

ARK:no

## SUBMIT IN TRIPLICATE\*

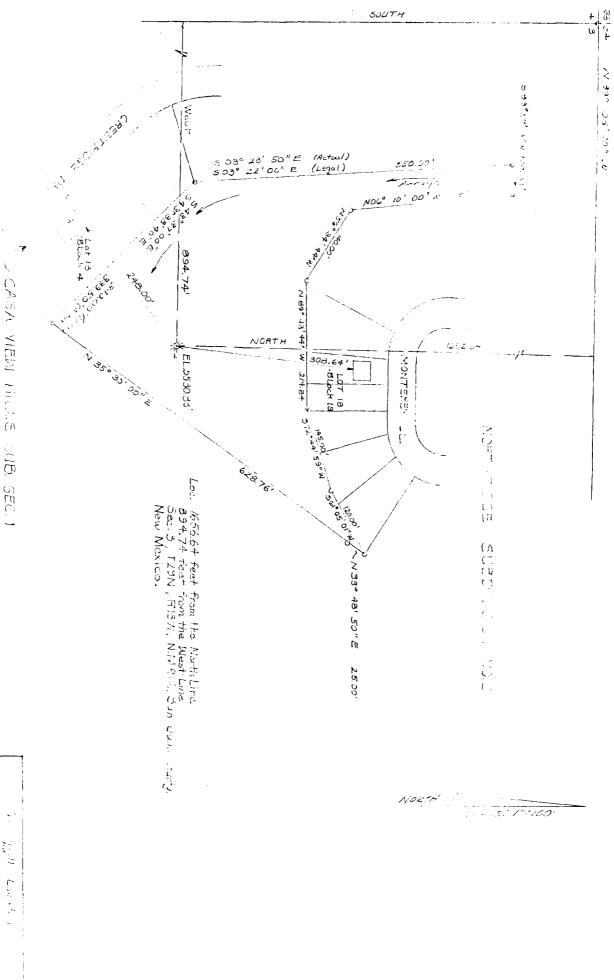
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND BERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION	N EOD DEDMIT		- F F F F	11 00 01 110			
	A I ON I FINIANT	TO DRILL, I	ントトトト	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK	ILL X	DEEPEN	7	PLUG B	ACK □	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		DILLI LIA		1200 0			
OIL G. WELL W	VELL X OTHER		811 ZO		TIPLE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Southern Union	
ELLIOTT O	IL COMPANY					9. WELL NO.	
3. ADDRESS OF OPERATOR						#1-E	
P. O. Box 1355, Roswell, N.M. 88201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Basin Dakota	
1656'FNL 895'FWL At proposed prod. zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
						Sec.3-T29N-R13W	
	AND DIRECTION FROM NEA			•		12. COUNTY OR PARISH   13. STATE	
30th Stree	et at Butler, F	armington,	N.M.			San Juan N.M.	
5. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		895'	480			320	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2		20. кот.	20. ROTARY OR CABLE TOOLS ROTARY	
		28851					
I. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
		5530'GR				when approved	
3.	]	PROPOSED CASI	G AND	CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24		200'		125 sx	
7-7/8''	4-1/2"	10.5	i	CODE!		600 av	
			ani ca	6275'	t TD and	the Dakota sands	
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ELLIOTT OIL COMPANY

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