

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Elliott Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF-078643	
3. ADDRESS OF OPERATOR P. O. Box 1355, Roswell, New Mexico 88201						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1656' FNL 895' FWL At top prod. interval reported below At total depth same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED 3-4-81						8. FARM OR LEASE NAME Southern Union	
15. DATE SPUDDED 4-20-81						9. WELL NO. #1-E	
16. DATE T.D. REACHED 4-29-81						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 5-22-81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 3-T29N-R13W	
18. ELEVATIONS (DF, RKB, HT, GR, ETC.)* 5542' KB						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5530						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6707						21. PLUG, BACK T.D., MD & TVD 6165	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS (MD) ROTARY TOOLS 6207 CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6004-6122 Dakota						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES CNL FDL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		218		12 1/4	
4 1/2		10.5		6214		7-7/8	
						1st stage: 300 sx; stage tool at 4217.	
						2nd stage: 400 sx	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		6111					
31. PERFORATION RECORD (Interval, size and number)							
6122, 18, 12, 10, 04, 02 6099, 96, 72, 70, 58, 54, 40, 36, 34, 25, 20, 18, 11, 06, 04.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6004-6122				700 gals 7 1/2% HCl, 105,000# 20-40 sd & 73,290 gal. gel wtr.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-22-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5-22-81		HOURS TESTED 7-day SI		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 1640/7-day SI		CASING PRESSURE 2026/7-day SI		CALCULATED 24-HOUR RATE →		OIL—BBL. 78 GAS—MCF. 3250 WATER—BBL. Frac GAS-OIL RATIO —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Curtis J. Little	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Curtis J. Little		TITLE Agent					

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY Sms

ACCEPTED FOR RECORD

May 22, 1981
OCT 20 1981

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric log, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any other interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing interval. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
				Ojo Alamo Pictured Cliffs Lewis Cliff House Point Lookout Gallup Greenhorn Dakota TD	Surface 1410 1580 2962 3830 5180 5885 5996 6207	