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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
San Juan Gravel A	
9. Well No.	
1E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Box 3249, Englewood, CO 80155
4. Location of Well
UNIT LETTER <u>H</u> <u>1540</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
5288' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tenneco Oil Company requests permission to acidize this well as per the attached detailed procedure.

RECEIVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell Ken Russell

TITLE Sr. Production Analyst

DATE May 4, 1983

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT # 1

DATE

CONDITIONS OF APPROVAL, IF ANY:

1632

LEASE San Juan Gravel

WELL NO. A 1E

13-3/8" OD, 54.5 LB, K-55 CSG.W/ 450 SX

TOC @ surface

8-5/8" OD, 24 LB, K-55 CSG.W/ 650 SX

TOC @ surface

4-1/2" OD, 10.5 LB, K-55 CSG.W/ SX

TOC @ TOL (1723')

DETAILED PROCEDURE:

1. MIRUSU. Blow well down. NDWH. NUBOP.
2. POOH w/3/4" rods and 1-1/4" pump.
3. Unseat tbg anchor and tag PBTB w/2-3/8" tbg. POOH and LD anchor and perforated sub. RIH w/tbg and 3-7/8" bit to CO if necessary (w/foam)
4. RIH w/tbg and 4-1/2" pkr, hydrotesting tbgⁱⁿ hole. Set pkr @ 1900' and PT BS to 500 psi. * RIH to 5540' and set pkr. Pressure up on BS to 500 psi. Acidize w/2000 gals 15% weighted HCl w/2 drums Checker-Sol, 500 scf N₂/BBL and 147 - 1.1 S.G. ball sealers. Max treating pressure = 5800 psi. Desired liquid rate = 4-5 BPM.
5. SI for 45 min. FTCU.
6. RIH w/tbg and pkr past perfs. POOH.
7. RIH w/tbg, anchor, S/N and perforated sub. Set anchor @ 5600' w/S/N @ 5780'.
8. Run 1-1/4" pump on 3/4" rods.
9. RDMOSU.

* IF BS DOESN'T PT, CALL IN

