

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004524137
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	91011596
7. Lease Name or Unit Agreement Name	San Juan Gravel A
8. Well No.	1E
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5288' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Attention: Lori Arnold
Amoco Production Company	
3. Address of Operator	
P.O. Box 800 Denver Colorado 80201 (303) 830-5651	
4. Well Location	
Unit Letter H : 1540 Feet From The North Line and 800 Feet From The East Line	
Section 21 Township 29N Range 13W NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5288' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached procedures.

If you have any questions, please contact Lori Arnold at the number listed above.

RECEIVED
AUG - 9 1993
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Arnold TITLE Business Analyst DATE 08-04-1993
TYPE OR PRINT NAME Lori Arnold TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 09 1993
CONDITIONS OF APPROVAL, IF ANY:

PXA Procedures
San Juan Gravel A 1E

1. Check location for anchors. Install if necessary. Test anchors. Remove Rods and pumping equipment.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 5575. Test casing integrity to 1000#. Squeeze perfs from 5637' to 5774 with 99.067cuft cement. Pull out of retainer and spot cement plug to 4720'. (114.78cuft) Spot cement plugs as follows:
 - 2550' to 3900' Mesa Verde (181.238cuft)
 - 1025' to 1200' Pictured Cliffs (23.494cuft)
 - 750' to surface (100.680cuft)
4. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM and State requirements.
5. Turn well over to John Schwartz for reclamation.
6. Rehabilitate location according to BLM and State requirements.

SAN JUAN GRAVEL A 001E
Location - 21H- 29N-13W
SINGLE DK
Orig.Completion - 5/80
LAST FILE UPDATE - 7/93 BY CSW

LIFT EQUIPMENT:
RODS & PUMP

PC--4SPF PERF 1079-1084
PC PERF 1079-1084
SQUEEZED 4/80

BOT OF 13.375 IN OD CSA 252
54.5 LB/FT, K-55 CASING
TOC - SURF

TOP OF 4.5 IN. LINER AT 1723
BOT OF 8.625 IN OD CSA 1900
24 LB/FT, K-55 CASING
TOC - SURF

DK--2SPF PERF 5637-5650
5660-5670
5740-5748
5752-5764
5768-5774

BOT OF 2.375 IN OD TBG AT 5780
SEATING NIPPLE @5780

PBTD AT 5848 FT.

TOTAL DEPTH 5900 FT.

BOT OF 4.5 IN OD LINER AT 5900
10.5 LB/FT, K-55 CASING
TOC 1723

FILENAME:
04524137