

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004524137
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	91011596
7. Lease Name or Unit Agreement Name	San Juan Gravel A
8. Well No.	1E
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5288' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amoco Production Company
Attention:	Patty Haeefe
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-4988
4. Well Location	Unit Letter H : 1540 Feet From The North Line and 800 Feet From The East Line
Section	21 Township 29N Range 13W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

MIRUSU 11/23/93. Lay down rods, tally out tubing. Set retainer at 5575', circulate hole clean. Pressure test casing to 500 psi, held. Pump 80 bbls treated water for spacer plugs. Sting into retainer and squeeze perfs with 30 sx Class B neat cement, sting out retainer and spot 65 sx Class B neat cement 5575 - 4720'. Spot 102 sx Class B neat cement 3900-2550'. Spot 53 sx Class B neat cement 1200-1025'. Spot 227 sx class B neat cement 750-surface. ND BOP. Cut off wellhead. Fill casing with 33 sx cement to surface. Install P&A marker. RDMOSU 11/25/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haeefe TITLE Staff Assistant DATE 01-19-1996
TYPE OR PRINT NAME Patty Haeefe TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY James Cardona TITLE Deputy O&G Inspector DATE 2-15-96
CONDITIONS OF APPROVAL, IF ANY: