UNITED STATES

	Budget	Bureau	Νo.	42-R142
EACE				

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	-82-012711 NM-012711
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas W other	Florance
	9. WELL NO.
2. NAME OF OPERATOR	36E 10. FIELD OR WILDCAT NAME
Tenneco Oil Company 3. ADDRESS OF OPERATOR	Basin Dakota
720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 3; T30N; R8W
below.) AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6120 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ' TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
8/4-8/11/80	
Frac. Dakota w/80,000 gals 30# XL gel, 80,000 10/20 sand in 2 stages. Air: 58 BPM @2700 PS @ 2750 PSI on 2nd stage. Flwg to clean up. \$	I on 1st stage; 53_BPM
	MILTUID 1980
Subsurface Safety Valve: Manu. and Type	OIL CON COM.
18. I hereby certify that the foregoing is true and correct SIGNED ASST. Div. Admin.	Manager 8/12/80
(This space for Federal or State offii APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE
G 2 0 1980	

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NMUCC

FARMINGTON DISTRICT

*See Instructions on Reverse Side