

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

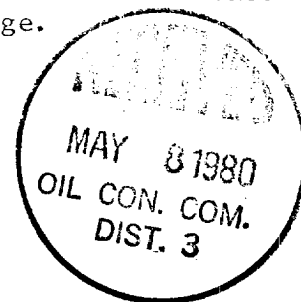
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Drive Farmington, NM 87401 4. Location of Well UNIT LETTER F 1800 FEET FROM THE North LINE AND 1815 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 29N RANGE 12W 4MPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5388' GL	7. Unit Agreement Name 8. Farm or Lease Name Hutton Gas Com 9. Well No. 1E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>	Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-14-80 and drilled to 301'. Set 8-5/8", 24.0# surface casing at 299' on 4-18-80 and cemented with 315 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface.
Drilled a 7-7/8" hole to a TD of 6200'. Set 4-1/2", 11.6# production casing at 6200' on 4-27-80 and cemented in two stages:
1) Used 314 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. This was tailed in with 100 sx of class "B" Neat cement.
2) Used 755 sx of class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface on either the first or second stage.
The DV tool was set at 4310'.
The rig was released on 4-28-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 5-6-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 8 1980
CONDITIONS OF APPROVAL, IF ANY: