

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Hutton Gas Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1a. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER E LOCATED 1800 FEET FROM THE North LINE AND 1815 FEET FROMTHE West LINE OF SEC. 6 TWP. 29N RGE. 12W NMPM

15. Date Spudded 4-14-80 16. Date T.D. Reached 4-26-80 17. Date Compl. (Ready to Prod.) 6-6-80 18. Elevations (DF, RKB, RT, GR, etc.) 5388' GL 19. Elev. Casinghead

20. Total Depth

6200'

21. Plug Back T.D.

6110'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

6066-6088', 6000-6024', 5980-6000', 5932-5971', 5906-5922'; Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Elec.-GR-SP, BSC-6200'; GR-Sur.-2000', Compensated Neutron-Compen-

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well) sated Form. Density-GR, BSC-6200'

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	299'	12-1/4"	315 sx	-----
4-1/2"	11.6#	6200'	7-7/8"	1269 sx	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6092'	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

6066-6088', 6000-6024', 5980-6000', 5932-5971', 5906-5922', with 2 SPF, a total of 182 .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5906-6088'	205,000 gal of frac fluid x 384,000# of 20-40 sand

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Flowing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - OR Ratio
8-26-80	3 hours	.75			347		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API (Corr.)
224 PSIG	810 PSIG			2775			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed by

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODATITLE Dist. Adm. Supvr.DATE 9-12-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1050'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1160'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1415'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 2985'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3400'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3705'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4010'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5050'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 5700'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6020'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation