

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
825'FNL, 1660'FWL, Unit C
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Report on Drilling Operations

ACCEPTED FOR RECORD

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 12 1980

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/29/80

Spudded 13 3/4" hole 6:00PM 3/29/80. Ran and set 5 jts. 9 5/8", 36# csg @ 214'. Cmt w/200 sxs CL B w/2% CACL2. Circ. cmt. to surface. Reduced hole to 8 3/4" and resumed drilling. At approximately 4600' began losing mud into formation. After several unsuccessful attempts to circulate mud, TIH openended and pumped total of 325 sxs CL B, 2% CACL2 cmt to reinforce annulus. Good return followed. On 4/9, ran and set 111 jts of 7", 23# csg @ 4800'. DV @ 3785'. Cmt 1st. stage w/75 sxs BJ lite, 6 1/4#/sk Gilsonite, 2% CACL2. Tailed w/150 sxs CL B, 2% CACL2. Attempted to circ-bridged off. Cmt w/200 sxs BJ lite. Temp. survey indicated TOC @ 2100'. NU for gas drilling. Drilled 5' & blew hole w/gas-making 1" stream of water. Squeezed w/150 sxs CL B & 2% CACL2. Still making water. Squeezed w/750 sxs CL B, 2% CACL2. On 4/17, while POOH, left slip cage, setting cone & swab rubber in hole(4890-4983). Waiting on fishing tools.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Station TITLE Admin. Supervisor DATE 5/2/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

DIST. 3

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.