

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1;  
Effective 1-1-85

DISTRIBUTION		
SANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator  
Tenneco Oil Company  
Address  
720 S. Colo. Blvd., Denver, CO 80222  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hamner	Well No. 2A	Pool Name, including Formation <del>Basin Dakota</del> /Blanco Verde	Mesa Verde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter C ; 825 Feet From The North Line and 1660 Feet From The West Line of Section 28 Township 29N Range 9W , NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, N.M. 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Box 750, Farmington, N.M. 87401				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 29	Twp. 29N	Rge. 9W	Is gas actually connected? When no ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 3/29/80	Date Compl. Ready to Prod. 5/23/80	Total Depth 6710			P.B.T.D. 6708				
Elevations (DF, RKB, RT, GR, etc.) 5721	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 3870			Tubing Depth 4211				
Perforations 3870-4433						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4		9 5/8		214		200			
8 3/4		7		4800		425			
6 1/4		4 1/2(liner)		6714		320			
		2 3/8(tbg)		4211					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

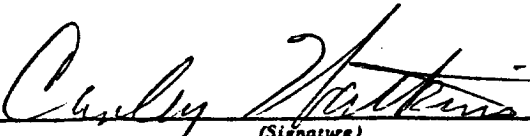
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D AOF=5410	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 725	Casing Pressure (shut-in) 725	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Asst. Div. Admin. Manager  
(Title)  
June 19, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 1 - 1980, 19  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT #3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each well in multiple