



Southern

Rockies

Business

Unit

May 28, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

RECEIVED
MAY 31 1996

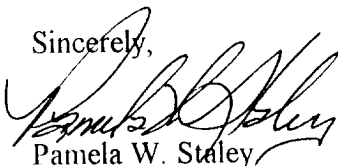
OIL CON. DIV.
DIST. 3

Application for Exception to Rule 303-C - Downhole Commingling
Hamner #2A Well
Unit C Section 28-T29N-R9W
Blanco Mesaverde and Basin Dakota Pools
San Juan County, New Mexico

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all offset operators in the formations captioned above as well as all affected interest owners if the ownership of those formations is not common. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Should there be questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,


Pamela W. Staley

Enclosures

cc: Steve Webb
Gail Jefferson
Wellfile
Proration File

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

DISTRICT II
811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

☒ Administrative ☐ Hearing

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
☒ YES ☐ NO

Amoco Production Company		P.O. Box 800 Denver, CO 80201	
Operator		Address	
Hamner	2A	C-28-29N-9W	San Juan
Lease	Well No.	Unit Ltr. - Sec Twp - Rge	County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 000778 Property Code 000625 API NO. 3004524161 Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	BLANCO MESAVERDE 72319		BASIN DAKOTA 71599
2. Top and Bottom of Pay Section (Perforations)	3870' - 4433'	RECEIVED MAY 31 1996 OIL CONSERV. DIV. DEPT. 3	6514' - 6674'
3. Type of production (Oil or Gas)	GAS		GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated or Measured Original	a. (Current) 626 PSI b. (Original) 1130 PSI	a. b.	a. 1068 PSI b. 2681 PSI
6. Oil Gravity (° API) or Gas BTU Content	1292 BTU / 49.1 DEG API		1196 BTU / 59 DEG API
7. Producing or Shut-In?	PRODUCING		PRODUCING
Production Marginal? (yes or no)	YES		YES
• If Shut-In, give data and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

Form O-102
Revised 10-1STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the corner boundaries of the section

-728.45 acres

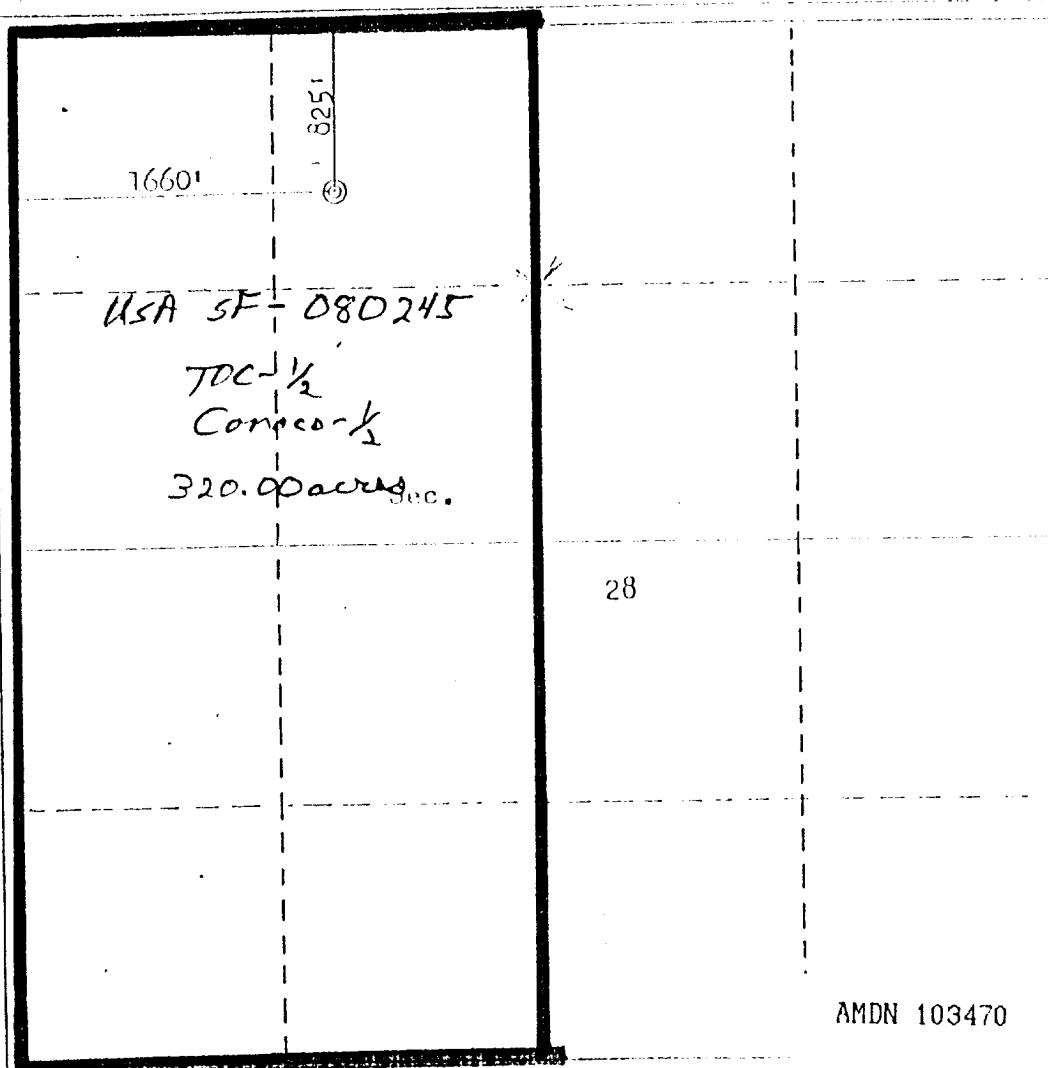
Operator TENNECO OIL COMPANY			Lease HAMNER		Well No. 2-1
Unit Letter C	Section 28	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well:					
825	feet from the	South	Line and	1660	feet from the West
Ground Level Elev. 5721	Producing Formation DAKOTA		Pool BASIN DAKOTA	Dedicated Acreage: 320.00	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 31, 1979

Registered Professional Engineer and/or Land Surveyor

3253

Fred H. Kerr, Jr.

Certificate No. 1000

3250

AMDN 103470

All distances must be from the corner boundaries of the Section.

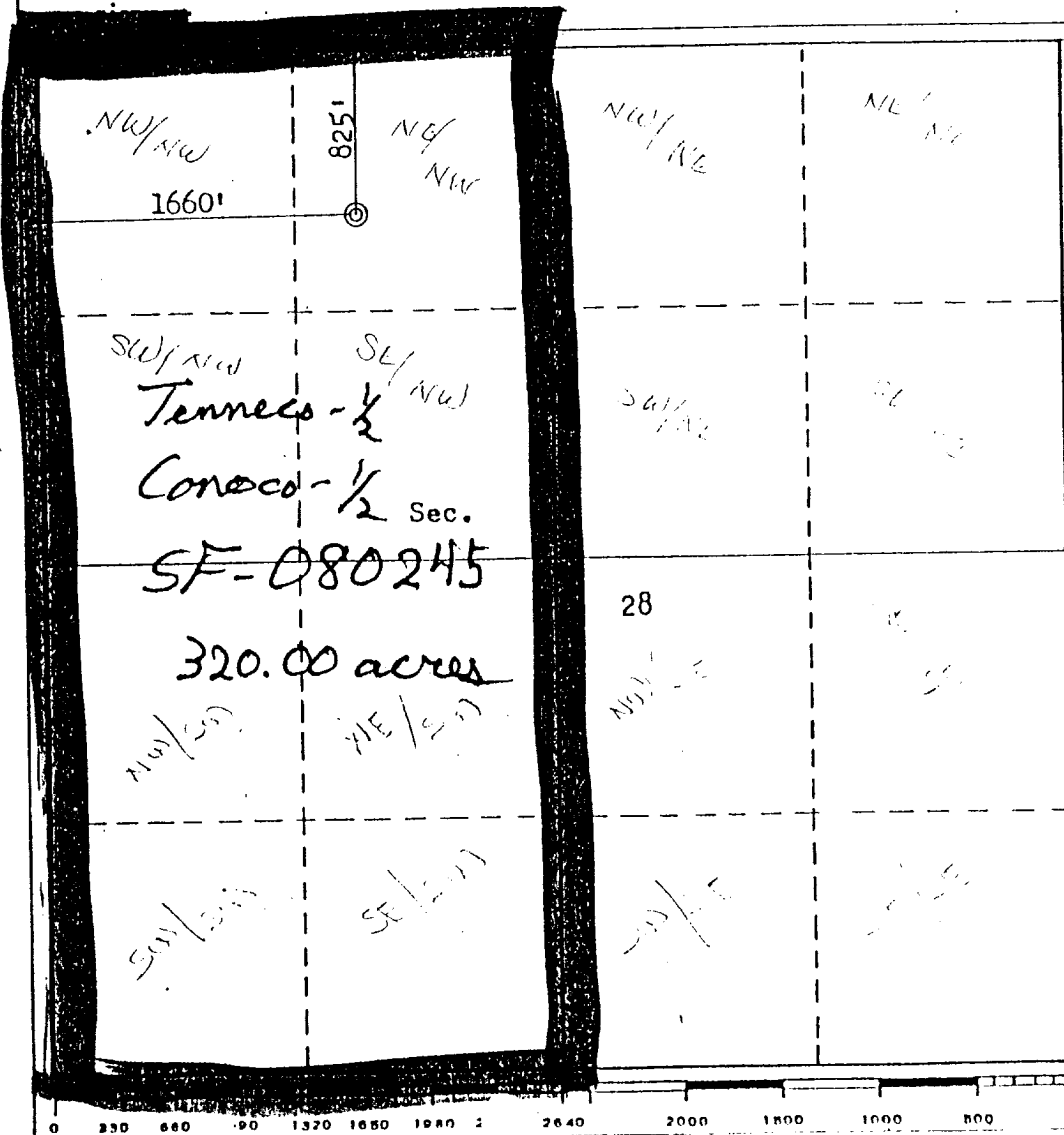
Operator TENNECO OIL COMPANY			Lease HAMNER		Well No. 2-A
Unit Letter C	Section 28	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 825 feet from the South line and 1660 feet from the West line					
Ground Level Elev. 5721	Producing Formation Mesa Verde	Pool	Dedicated Acreage: 320.00 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AMDN 103467

Date Surveyed _____

October 31, 1979

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No. 3950

Chart1

Well: HAMNER 002A-DK

(97964901)

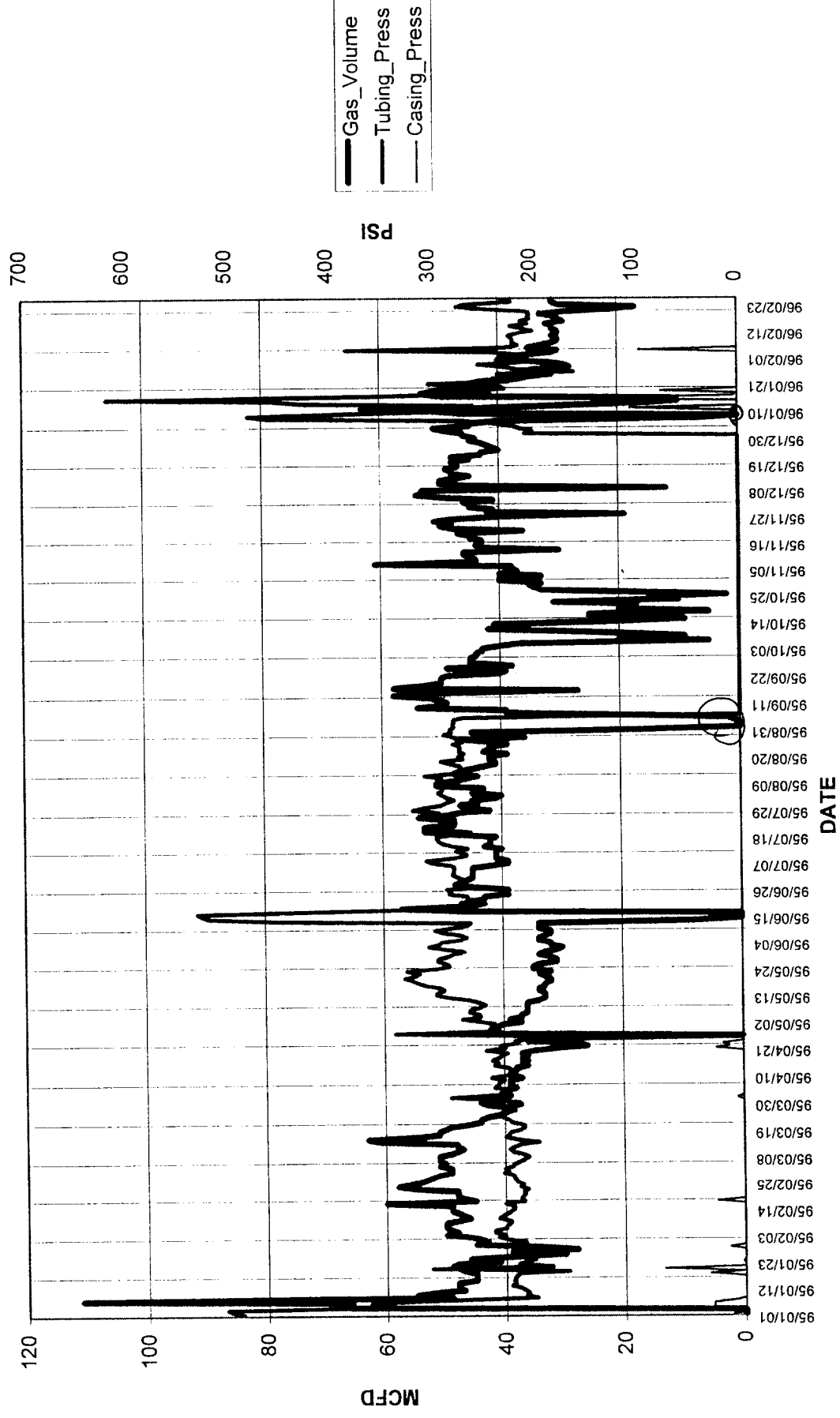
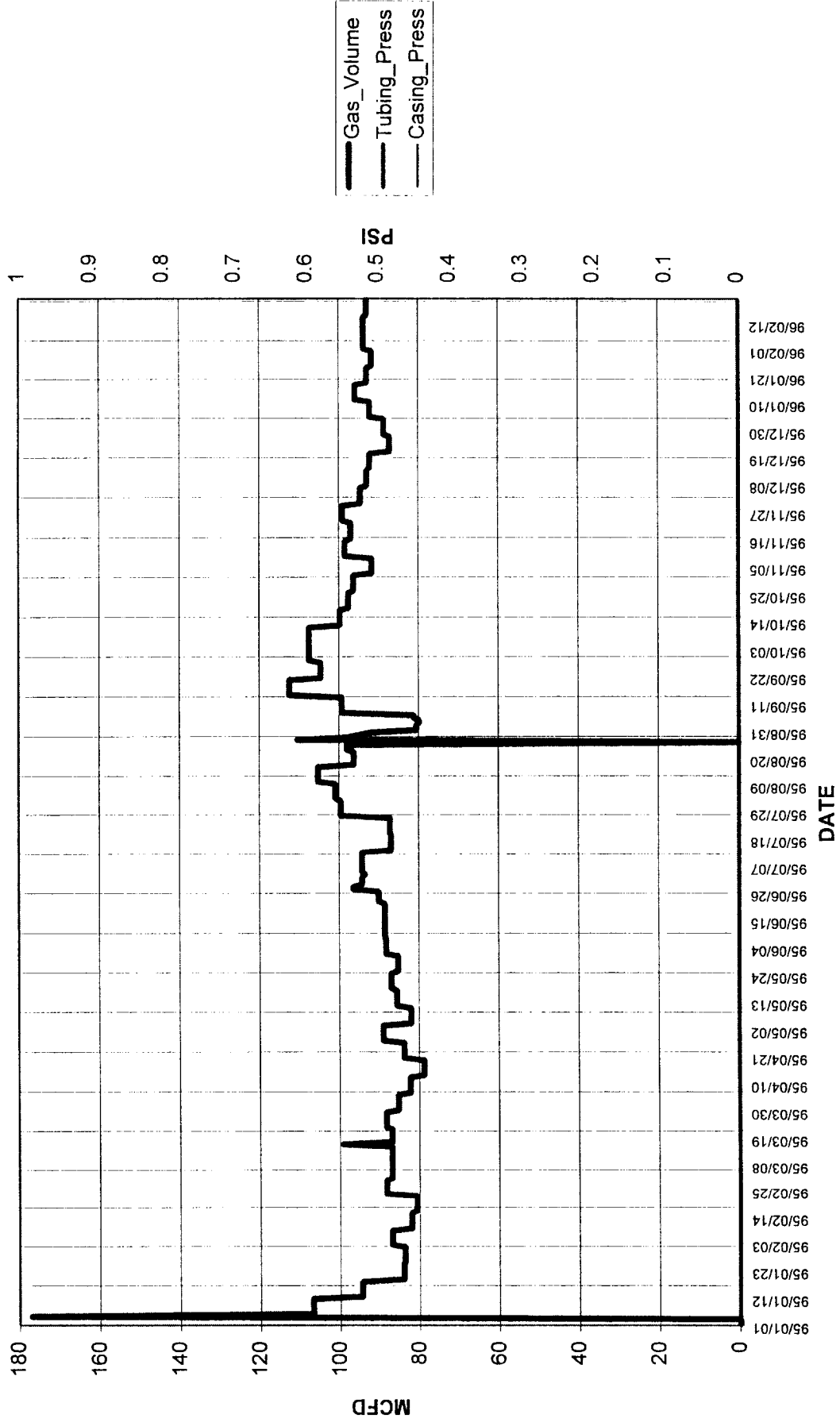


Chart1

Well: HAMNER 002A-MV (97964902)



OFFSET OPERATORS

Hamner #2A

Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87499

D.J. Simmons Co., Ltd.
P.O. Box 1469
Farmington, NM 87499