NO. OF COPIES RECEIVED		3		Form C-103
DISTRIBUTION	ļ <u>.</u>	<u>_</u>		Supersedes Old C-102 and C-103
SANTA FE	/	ļ	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1/_	1		F:
U.S.G.S.	<b> </b>	ļ		State   Fee   X
LAND OFFICE	ļ	ļ		State State Oil & Gas Lease No.
OPERATOR	L	ļ		5. State Off & Gas Lease No.
(DO NOT USE THIS FO	SU BM F	NDF	Y NOTICES AND REPORTS ON WELLS  POSSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  ION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	APP	LICA	TON FOR PERMIT - (FORM C-TOT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS	L X	]	OTHER-	· .
2. Name of Operator				B. Farm or Lease Name
AMOCO PRODU	CTI	NC	COMPANY	COOPER GAS COM
3. Address of Operator				9. Well No.
501 AIRPORT	DR.	L VE	FARMINGTON, NEW MEXICO 87401	1E
4. Location of Well J			L650 FEET FROM THE SOUTH LINE AND 1480 FEET FROM	10. Field and Pool, or Wildcat BASIN DAKOTA/ BLOOMFIELD CHACRA
			on 15 township 29N RANGE 11W NMPM.	
THE	LINE,	SECT		
			15. Elevation (Show whether DF, RT, GR, etc.) 5513 GL	12. County SAN JUAN
16.	777	l·	Appropriate Box To Indicate Nature of Notice, Report or Ot	
NOTI				REPORT OF:
and some as well at work	٦		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	╡		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	╡		CHANGE PLANS CASING TEST AND CEMENT JOB	
POLL ON ALTER CASING			OTHER	
OTHER				
				in the distriction and proposed
<ol> <li>Describe Proposed or Convork) SEE RULE 1103.</li> </ol>	omple	ted (	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
set at 300' 5-1/2", 15.	an 5#	d c	Company plans to change its surface casing designmented to surface with 300sx. The production so at 6536' and cemented to surface with 1400sx. akota-chacra completion. Attached is a revised	The well will now
18. I hereby certify that the	infor	matic	n above is true and complete to the best of my knowledge and belief.	
Original Signed  B. E. FACKRE	-		TITLE DISTRICT ENGINEER	FEBRUARY 27, 1980
APPROVED BY Original Signe	ed hv	FR4	SUPERVISOR DISTRICT # 3	FEB 2 8 1980
VELKOAED BY A Sugar AIGHT			· · · · · · · · · · · · · · · · · · ·	

CONDITIONS OF APPROVAL, IF ANY:

Form C-107 Revised 10-1-78

		VII GIRTONCE	muet tie from	the cuter bound	atte of t	he Section.	•	
perator				Lease				Well No.
	UCTION COMPA		COOPER GAS COM				1-E '	
Init Letter	Section	Township		Range		County		
J	15	29N		llw		San	Juan	
Actual Footage Loc			•	31.00				
1650 Ground Level Elev.	feet from the Producing F	South	line and	1480	feet	from the	East	line
• *	1		1	Pool				Dedicated Acreage: 320/160 Acres
5513		ta/Chacra		Basin Dako				
2. If more the interest as	nd royalty).	s dedicated	to the well,	outline each	and ider	itify the	ownership	thereof (both as to working
dated by c  X Yes  If answer this form i	ommunitization,  No If  is "no," list the f necessary.)  ble will be assigned.	unitization, fanswer is "yee owners and	orce-poolines," type of tract descri	g. etc?  consolidation  ptions which  interests have	Con	muniti	zation en consoli	dated. (Use reverse side of
sion.	l l	e or until a li	on-standard	ecere	ing such	- Interest	s, has bee	CERTIFICATION
and the second s	Dakota Dedica	1951		i    -   O(2)		, , , , , , , , , , , , , , , , , , ,	tained h	y certify that the information con- herein is true and complete to the my knowledge and belief. S- Dachul
		Sec.		Amocb Fee			Position = DISTRI Company AMOCO Date FEBRUA	PRODUCTION COMPANY
	       Chacra   Dedica	1 -	, 7777; , 15		a1 80'	***	herebindes on under miles true	is a like the well location of the play was plotted from field from field from the surveys made by me or y supervision, and that the same a correct to the best of my lige and belief.
	- +		Amoco et al Fee	1650'			Date Surve	eyed  Der 13 ND 1979  dryfers fongt Lighter
330 660	90 1320 1650 1	980 2310 2640	2000	1500 100	0 50	o o	3950	B. KEKI