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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: Cooper Gas Com

3. Address of Operator: 501 Airport Drive, Farmington, NM 87401

9. Well No.: 1E

4. Location of Well: UNIT LETTER J, 1620 FEET FROM THE South LINE AND 1450 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 29N RANGE 11W NMPM.

10. Field and Pool, or Wildcat: Chacra Basin Dakota/Bloomfield

15. Elevation *(Show whether DF, RT, GR, etc.)*: 5510' GL

12. County: San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
				OTHER Spud & Set Casing	[ ]		
OTHER	[ ]						

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Spudded a 12-1/4" hole on 9-8-80 and drilled to 338'. Set 8-5/8", 24.0# surface casing at 336' on 9-9-80 and cemented with 300 sx of class "B" Neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6478'. Set 5-1/2", 17.0# production casing at 6464' on 9-20-80 and cemented in two stages.

1) Used 470 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.
2) Used 700 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug sx, and .8% fluid loss additive. This was tailed in with 140 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 3264'.
The rig was released on 9-20-80.

RECEIVED NOV 3 1980 OIL CON

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 10-24-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 3 1980

CONDITIONS OF APPROVAL, IF ANY: