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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Cooper Gas Com
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>J</u> <u>1620</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota/Bloom- field Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5510' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

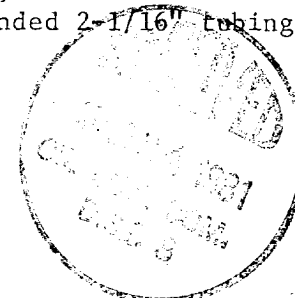
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Completion ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 2-10-81. Total depth of the well is 6464' and plugback depth is 6424'. Perforated intervals from 6332-6339' and 6352-6380' with 2 spf, a total of 70, .38" holes. Fraced with 32,000 gallons of frac fluid and 48,000# of 20-40 sand. Perforated intervals from 6260-6306' with 2 spf, a total of 92, .38" holes. Fraced Dakota with 99,417 gallons of frac fluid and 270,000# of 20-40 sand. Perforated Chacra intervals from 2776-2790' and 2865-2876', with 2 spf, a total of 50, .38" holes. Fraced Chacra with 130,000 Gallons of foam and 243,000# of 10-20 sand. Landed 2-1/16" tubing at 6370'. Released the rig on 3-12-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

E. E. SVOBODA

SIGNED

TITLE Dist. Admin. Supvr.

DATE

MAR 23 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY

TITLE

DATE

MAR 24 1981

CONDITIONS OF APPROVAL, IF ANY: