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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105

Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Cooper Gas Com

9. Well No.

1E

10. Field and Pool, or Wildcat
Basin Dakota/Bloom-
field Chacra

12. County

San Juan

1a. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER J LOCATED 1620 FEET FROM THE South LINE AND 1450 FEET FROMTHE East LINE OF SEC. 15 TWP. 29N RGE. 11W NMPM

15. Date Spudded

9-8-80

16. Date T.D. Reached

9-18-80

17. Date Compl. (Ready to Prod.)

3-12-81

18. Elevations (DF, RKB, RT, GR, etc.)

5510' GL

19. Elev. Casinghead

20. Total Depth

6478'

21. Plug Back T.D.

6424'

22. If Multiple Compl., How
Many

2

23. Intervals
Drilled By

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6332-6339, 6352-6380, 6260-6306 (Dakota)

25. Was Directional Survey
Made

No

26. Type Electric and Other Logs Run

Dual Induction; FDC-CNL, SP, GR, Caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	336'	12 1/4"	300 SX	
5 1/2"	17#	6464'	7 7/8"	1410 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	6370'	3068'

31. Perforation Record (Interval, size and number)

6332-6339, 6352-6380, 6260-6306, with 2 spf,
a total of 162, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6260-6339	131,417 gal. of frac fluid & 318,000# of 20-40 sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
		Flowing					Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
3-31-81	3 Hrs.	.75"	→		341			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
220 psig	----	→	2728					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold.

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

SIGNED

TITLE

Dist. Admin. Supvr.

DATE

4-10-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>642</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1456</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1754</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3347</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4430</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5332</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6132</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6180</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison <u>6470</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
642	678	36	Ojo Alamo				
1456	1754	298	Fruitland				
1754	1805	51	Pictured Cliff				
1805	3347	1542	Lewis Shale				
3347	4430	1083	Mesaverde				
4430	5332	902	Mancos Shale				
5332	5660	328	Gallup				
6070	6132	62	Greenhorn				
6180	6214	34	Graneros Dakota				
6210	6308	98	Main Dakota				