

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cooper Gas Com
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota/Bloomfield
12. County San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER J LOCATED 1620 FEET FROM THE South LINE AND 1450 FEET FROM

THE East LINE OF SEC. 15 TWP. 29N RGE. 11W NMPM

15. Date Spudded

9-8-80

16. Date T.D. Reached

9-18-80

17. Date Compl. (Ready to Prod.)

3-12-81

18. Elevations (DF, RKB, RT, GR, etc.)

5510' GL

19. Elev. Casinghead

20. Total Depth

6478'

21. Plug Back T.D.

6424'

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2776'-2790', 2865'-2876' (Chacra)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Induction, FDC-CNL, SP, GR, Caliper

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	336'	12-1/4"	300 SX	
5-1/2"	17#	6464'	7-7/8"	1410 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1-1/4"	2876'	3068'

31. Perforation Record (Interval, size and number)

2776'-2790', and 2865'-2876' with 2 SPF, a total of 50, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2776'-2876'	130,000 gal of foam and 243,000# 10-20 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-In
Date of Test 4-7-81	Hours Tested 3 Hrs.	Choke Size .75"
Flow Tubing Press. ---	Casing Pressure 260 PSIG	Calculated 24-Hour Rate
	Oil - Bbl. 3315 PSIG	Gas - MCF 414
	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Admin. Supvr. DATE 12-30-81

NOTE: Revised form C-105 to revise tubing record from 2-1/16" at 6370' to 1-1/4" at 2876'.