

|                       |  |  |
|-----------------------|--|--|
| NO. OF EQUIP RECEIVED |  |  |
| DISTRIBUTION          |  |  |
| SANTA FE              |  |  |
| FILE                  |  |  |
| U.S.G.S.              |  |  |
| LAND OFFICE           |  |  |
| OPERATOR              |  |  |

## OIL CONSERVATION DIVISION

P. O. BOX 2088

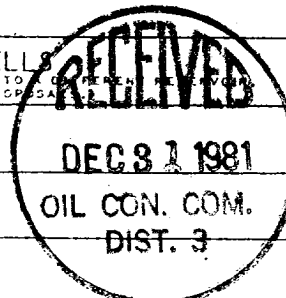
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |
|                                |   |
| 7. Unit Agreement Name         |   |
| 8. Farm or Lease Name          |   |
| Cooper Gas Com                 |   |
| 9. Well No.                    |   |
| 1E                             |   |
| 10. Field and Pool, or Wildcat |   |
| Basin Dakota/Chacara           |   |
|                                |   |
| 12. County                     |   |
| San Juan                       |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO OR OTHERWISE RE-ENTER AN EXISTING WELL. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.



|  |   |                                    |
|--|---|------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>                                  | 2. Name of Operator<br><div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>DEC 31 1981</b><br/> <b>OIL CON. COM.</b><br/> <b>DIST. 3</b> </div> |                                    |
| 3. Address of Operator<br><div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>Amoco Production Company</b> </div>          |   |                                    |
| 4. Location of Well<br><div style="border: 1px solid black; padding: 5px;">           501 Airport Drive, Farmington, NM 87401         </div>       |   |                                    |
| UNIT LETTER <u>  J  </u>   | <u>  1620  </u> FEET FROM THE <u>  South  </u>  | LINE AND <u>  1450  </u> FEET FROM |
| THE <u>  East  </u>  | LINE, SECTION <u>  15  </u>   | TOWNSHIP <u>  29N  </u>            |
|  | RANGE <u>  11W  </u>  | N.M.P.M.                           |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>5510' G.L.</b> </div> |   |                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                       |                          |                                    |                          |                             |                          |                      |                          |
|-----------------------|--------------------------|------------------------------------|--------------------------|-----------------------------|--------------------------|----------------------|--------------------------|
| PERFORM REMEDIAL WORK | <input type="checkbox"/> | PLUG AND ABANDON                   | <input type="checkbox"/> | REMEDIAL WORK               | <input type="checkbox"/> | ALTERING CASING      | <input type="checkbox"/> |
| TEMPORARILY ABANDON   | <input type="checkbox"/> |                                    |                          | COMMENCE DRILLING OPNS.     | <input type="checkbox"/> | PLUG AND ABANDONMENT | <input type="checkbox"/> |
| PULL OR ALTER CASING  | <input type="checkbox"/> | CHANGE PLANS                       | <input type="checkbox"/> | CASING TEST AND CEMENT JOBS | <input type="checkbox"/> |                      |                          |
| OTHER                 | <input type="checkbox"/> | Service well and run tubing string |                          | OTHER                       | <input type="checkbox"/> |                      |                          |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company plans to service the above mentioned well and run 1-1/4" string of tubing as follows:

- 1) Pull 2-1/16" tubing and seal assembly. Check seal assembly for damage to seal. Hydrotest tubing to 6000 psi and check for leaks.
- 2) Reset seal assembly and 2-1/16" tubing at 6375'.
- 3) Run in 1-1/4" tubing and set at 2876'.
- 4) Nipple up dual wellhead and place in production when right of way is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Filed By

DEC 30 1981

SIGNED

TITLE Dist. Admin. Supvr.

DATE \_\_\_\_\_

**Original Signed by FRANK T. CHAVEZ**

SUPERVISOR DISTRICT # 3

DEC 31 1981

APPROVED BY

TITLE

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: