State of New Mexico nbinut 5 Copies .ppropriate District Office <u>PSTRICT I</u> .O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>ISTRICT II</u> !O. Drawer DD, Artesia, NM 88210 DISTRICT III 2000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| l  |   | OTRA                  | NSPO     | ORT OIL     | AND NAT   | URAL GA        | AS_      |            | ~F.F-                                  |                  |             |
|--|---|-----------------------|----------|-------------|---|----------------|----------|------------|--|------------------|-------------|
| Operator AMOCO PRODUCTION COMPA  | L   |                       |          |             | i api no.<br>00452416200  |                |          |            |  |                  |             |
| Address<br>P.O. BOX 800, DENVER,   | COLORAD   | 0 8020                | 1        |             |   |                |          |            |  |                  |             |
| Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  | Oil<br>Casinghead   | Change in             | Dry Ga   | . []        | Othe  | t (Please expl | ain)     |            |  |                  |             |
| If change of operator give name<br>and address of previous operator  |   |                       |          |             |   |                |          |            |  |                  |             |
| II. DESCRIPTION OF WELL  | AND LEA   | SE                    |          |             |   |                |          |            |  |                  |             |
| Lease Name Well No. Pool Name, Inclus COOPER GAS COM 1E BASIN DAK  |   |                       |          |             |   |                |          |            | of Lease Lease No.<br>, Federal or Fee |                  |             |
| Location J Unit Letter   | :1  | 620                   | Feet Fr  | om The      | FSL Line  | and1           | 450      | Fe         | et From The                            | FEL              | Line        |
| Section 15 Township  | 29N   | [                     | Range    | 11W         | _ NN  | ирм,           |          | SAN        | JUAN                                   |                  | County      |
| III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil MERIDIAN OIL INC.  |   | R OF OI<br>or Condens |          | D NATU      | Address (Give   |                | •        | -          |  | orm is to be see |             |
| Name of Authorized Transporter of Casing   | Address (Give address to which approved copy of this form is io be sent) P.O. BOX 1492 EL PASO TX 79978 |                       |          |             |   |                | ni)      |            |  |                  |             |
| EL PASO NATURAL GAS CO. If well produces oil or liquids, give location of tanks.   |   | Sec.                  | Twp.     | Rge         | ls gas actually   |                |          | When       |  | 3310             |             |
| If this production is commingled with that I<br>IV. COMPLETION DATA  | rom any oth   | er lease or p         | ool, giv | re comming! | ling order numb   | ег:            |          |            |  |                  |             |
| Designate Type of Completion   | · (X)   | Oil Well              | - -      | Gas Well    | New Well  | Workover       | De       | ереп       | Plug Back                              | Same Res'v       | Diff Res'v  |
| Date Spudded   | Date Comp   | Ready to              | Prod.    |             | Total Depth   |                | <u> </u> | 1          | P.B.T.D.                               | <b>1</b>         | ·           |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |   |                       |          |             | Top Oil/Gas Pay   |                |          |            | Tubing Depth                           |                  |             |
| Perforations   |   |                       |          |             | <u> </u>  |                |          |            | Depth Casing Shoe                      |                  |             |
|  | - T   | UBING.                | CASII    | NG AND      | CEMENTIN  | NG RECOR       | .D       |            | <u> </u>                               |                  |             |
| HOLE SIZE  |   | CASING & TUBING SIZE  |          |             |   | DEPTH SET      |          |            | SACKS CEMENT                           |                  |             |
|  |   |                       |          |             |   |                |          |            |  |                  |             |
|  |   |                       |          |             |   |                |          |            |  |                  |             |
| V. TEST DATA AND REQUES  |   |                       |          | ,           | h   |                |          | for this   | shoth as be                            | for full 2d hour |             |
| OIL WELL (Test must be after re<br>Date First New Oil Run To Tank  | Date of Tes   |                       | y 1000 C | on and musi | 1   | thad (Flow, p. |          |            |  | 101 141 101      | <del></del> |
| Length of Test   | Tubing Pressure   |                       |          |             | Casing Pressure   |                |          |            | Choke Size                             |                  |             |
| Actual Prod. During Test   | Oil - libls.  |                       |          |             | Water - Bbis.   |                |          | <b>6 6</b> | GAP MCF                                |                  |             |
| GAS WELL   | L   |                       |          |             | 1   |                | M.W.     |            | 5 199                                  |                  |             |
| Actual Prod. Test - MCI/D Length of Test   |   |                       |          |             | Bbls. Condensate/MMCF OIL   |                |          |            | CON! DIV:                              |                  |             |
| Festing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)   |                       |          |             | Casing Pressure (Shut-in)   |                |          |            | DIST                                   |                  |             |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby cenify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Doug W. Whaley, Staff Admin. Supervisor |   |                       |          |             | OIL CONSERVATION DIVISION  Date Approved  By SUPERVISOR DISTRICT #3 |                |          |            |  |                  |             |
| Printed Name June 25, 1990 Date  | ı Admir   | 303-8                 | Title    | 280         | Title   |                |          |            | EUAISO                                 | H DISTAL         | CT #3       |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drifted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.