See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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DISTRICE III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQUEST FO		BLE AND AUTHOR L AND NATURAL O				
Amoco Production Co				Well API No.			
Vqqtets		<u>rarmine</u>	HON NM	8740		IVED	
New Well Recompletion Change in Operator	Oil 🔲 r	ransporter of: Ory Gas Condensate	Effective 4	•		17 1989 Ng. DIV.	
If change of operator give name and address of previous operator						51. 3	
II. DESCRIPTION OF WELL		Don't Name Land					
Lease Name Well No. Pool Name, Includi Callegos Canyon Unit 150E Pasin C			_		of Lease Federal of Fee	Lease No.	
Unit Letter	:F	cet From The	S Line and	1 <u>95</u> Fo	et From TheF	Line	
Section 22 Townsh	i <u>p 29 N</u> R	tange 12	w , NMPM,	San:	Juan	County	
III. DESIGNATION OF TRAN	or Condensal	AND NATU	Address (Give address to w			-	
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Pase Natural Gas Co			Address (Give achtess to which approved copy of this form is to be sent) Caller Service 4990, Farmington NM 87499				
If well produces oil or liquids, give location of tanks.	1 P 22 2	wp. Rgc.	18 gas actually connected?	When	7	V-11.1	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or poo	al, give commingl	ling order number:				
Designate Type of Completion		Gas Well	New Well Workover	Deepen	Plug Back Same I	Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Pr	rud.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation .		Top Oil/Gas Pay		Tubing Depth			
Perforations		······································	I		Depth Casing Shoe		
	TUBING, C	ASING AND	CEMENTING RECOR	RD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUE	T FOR ALLOWAR	LE					
			be equal to or exceed top all Producing Method (Flow, p.	onable for this wnp, gas lift, e	depth or be for full 2	4 hows.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Ibbls.		Water - fible.		Gas- MCP		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		libls. Condensate/MMCF		Gravity of Condens	ate	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the Oil Conservati that the information given i	ion	OIL CON	od	ATION DIVI	SION	
1505 haw			APR 11 1989				
Signature B.D. Shaw Adm. Su. RY				Surakute	ION DISTRIC	T # 3	
APR= 5 1989	505) 325-884 Telepho	1 one No.			~~** DIOINIO	L.AY	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 1) Towards Term C 17 to easi to 75 of Section 1 legal to complete deveils.