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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Company		8. Farm or Lease Name
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 150E
4. Location of Well UNIT LETTER P 1110 FEET FROM THE South LINE AND 795 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 29N RANGE 12W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5564' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began on 4-30-80. Total depth of the well is 6323' and plugback depth is 6271'. Perforated intervals from 6140' to 6186', from 6214' to 6218', and from 6066' to 6080' with 2 SPF, a total of 124, .4" holes. Sand-water fraced with 96,960 gallons of frac fluid and 252,000# of 20-40 sand. Landed the 2-3/8" tubing at 6206'. Swabbed the well and released the rig on 5-8-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

E. E. SVOBODA

Dist. Adm. Supvr.

5-21-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAY 27 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: