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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
Gallegos Canyon Unit
8. Form or Lease Name

2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive Farmington, NM 87401
4. Location of Well

9. Well No.
150E
10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER **P** LOCATED **1110** FEET FROM THE **South** LINE AND **795** FEET FROM
THE **East** LINE OF SEC. **22** TWP. **29N** RGE. **12W** NMPM

11. County
San Juan

15. Date Spudded **3-2-80** 16. Date T.D. Reached **3-10-80** 17. Date Compl. (Ready to Prod.) **5-8-80** 18. Elevations (DF, RKB, RT, GR, etc.) **5564' GL** 19. Elev. Casinghead

20. Total Depth **6323'** 21. Plug Back T.D. **6271'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6066-6080', 6140-6186', 6214-6218' Dakota
25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray, Induction Spherically focused
27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	298'	12-1/4"	315 sx	---
4-1/2"	11.6	6323'	7-7/8"	1340 sx	---

29. LINER RECORD

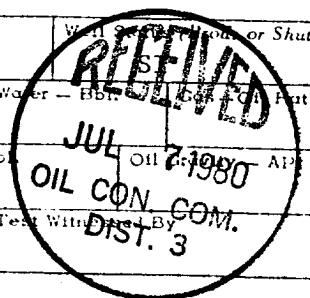
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6206'	None

31. Perforation Record (Interval, size and number)
6066-6080, 6140-6186', and 6214-6218' with 2 spf a total of 124, .38" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
6066-6218'
AMOUNT AND KIND MATERIAL USED
96,960 gal of frac fluid X
252,000# of 20-40 sand

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Date of Test **6-10-80** Hours Tested **3 hours** Choke Size **.75** Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF **60** Water - Bbl. _____
Flow Tubing Press. **30 psig** Casing Pressure **210 psig** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **483** Water - Bbl. _____
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold
35. List of Attachments



36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signed By _____
SIGNED _____ TITLE **Dist. Adm. Supvr.** DATE **7-1-80**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>310</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1390</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3055</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4289</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5206</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6024</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6066</u>	T. _____
T. Ulinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1390	1421	31	Picture Cliffs				
1421	3055	1634	Lewis Shale				
3055	4289	1234	Mesaverde				
4289	5206	917	Mancos Shale				
5206	5560	354	Gallup				
5560	5962	402	Mancos Shale				
5962	6024	62	Greenhorn				
6024	6066	42	Graneros Shale				
6066	6080	14	Graneros Dakota				
6140	6186	46	Main Dakota				