NO. OF COPIES RECEIVED	ı	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 • Effective 1-1-65
FILE / L		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee K
OPERATOR /		5, State Oil & Gas Lease No.
USE "APPLICATION F	NOTICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. oil GAS WELL 2. Name of Operator	OTHER. Infill	7. Unit Agreement Name Gallegos Canyon Unit
AMOCO PRODUCTION COMPANY		8. Farm or Lease Name
3. Address of Operator		9. Well No.
501 Airport Drive, Farmin	igton, New Mexico 87401	173E
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> . 1925	peet from the North line and 635 FE	Basin Dakota
••	00	
THE WEST LINE, SECTION	29 TOWNSHIP 29N RANGE 12W	_ HMPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	5303' GL	San Juan
Check Appr	ropriate Box To Indicate Nature of Notice, Report	
NOTICE OF INTE		QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
Change Location	OTHER	
OTHER CHANGE LOCALION	<u>XX</u>	
17. Describe Proposed or Completed Operation	ons (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
work) SEE RULE 1 105.		
	has relocated the above well from 1870' o an unorthodox location of 1925' FNL &	
A revised plat is attache	d.	
Application for an unorth New Mexico Oil Conservation	odox location has been filed with the Sa on Division.	nta Fe Office of the
	•	•
••		
	·	
		The state of the s
•		
· ·	1,	TEB 710
IR I hereby certify that the information above	e is true and complete to the best of my knowledge and belief.	^{11L} CON,
Driginal Signed By	2 22 and complete to the best of my knowledge and bester.	DATE COM
B. E. FACKRELL	District Engineer	anuary 30, 1980
SIGNED	TITLE DISCIPLE DINGINGER	DATE
Oriental et al. 10.35	SUPERVISOR DISTRICT ## 3	FEB 1 1000
PPROVED BY Original Signed by FRANK T. C	HAVE? TITLE	DATE LD 7 1980

21 Oll C-104 for NIL

OIL CONSERVATION DIVISION

All distances must be from the cuter baundarities of the Section Common
Lease AMOCO PRODUCTION COMPANY GALLEGOS CANYON UNIT 173-E
Unit Letter Bection Township 29N 12W San Juan Actual Footoge Location of Well: 1925 feet from the North line and 635 feet from the West line Ground Level clew. Producing Formation Dakota Pool Basin Dakota Dedicated Acreages 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes No If answer is "yes," type of consolidation Unitization (Gallegos Canyon Unit) If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
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Norme
B. E. FACKRELL
DISTRICT ENGINEER
Company AMOCO PRODUCTION COMPANY
Date
JANUARY 30, 1980
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or Amoco operates Gallegos Canyon Unit with a 51. Working interest. under my supervision, and that the same
is true and correct to the best of my knowledge and belief.
Date Surveye SED LAND SED LAND SED LAND SED LAND
Registered Professiona Octobras rand/or Land Surve No.
Certifical New B. Kerri Sr.