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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER E LOCATED 1925 FEET FROM THE North LINE AND 635 FEET FROM

THE West LINE OF SEC. 29 TWP. 29N RGE. 12W NMPM

7. Unit Agreement Name

Gallegos Canyon Unit

8. Farm or Lease Name

9. Well No.

173E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

15. Date Spudded 4-8-80 16. Date T.D. Reached 4-17-80 17. Date Compl. (Ready to Prod.) 11-5-80 18. Elevations (DF, RKB, RT, GR, etc.) 5303' GL 19. Elev. Casinghead

20. Total Depth 6000' 21. Plug Back T.D. 5968' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing interval(s), of this completion - Top, Bottom, Name

5760'-5772', 5834'-5858', - Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Electric; FDC-CNL; Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	318'	12 1/4"	315 SX	
4 1/2"	10.5#	5968'	7 7/8"	1280 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

5760-5772, 5834-5858, with 2 spf, a total of 72, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5760-5858	71,000 gal of Frac Fluid & 208,000# of 20/40 Sand

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-in

Date of Test Hours Tested Choke Size Prod'n. Per Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil/Gas Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

To Be Sold

35. List of Attachments

Well will be tested down sales line.

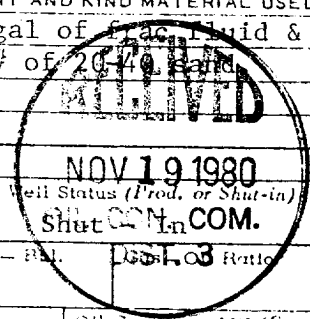
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODA

TITLE Dist. Admin. Subvr.

DATE 11-18-80



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1165	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 2910	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 4888	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn 5712	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 5758	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1165	1194	29	Picture Cliff				
1194	2910	1716	Lewis Shale				
2910	3974	1064	Mesaverde				
3974	4888	914	Mancos Shale				
4888	5259	371	Gallup				
5259	5660	401	Mancos Shale				
5660	5712	52	Greenhorn				
5712	5758	46	Graneros Shale				
5758	5774	16	Graneros Dakota				
5824	5858	24	Main Dakota				