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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 173E
4. Location of Well UNIT LETTER E, 1925 FEET FROM THE North LINE AND 635 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 29N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5303' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-8-80 and drilled to 318'. Set 8-5/8", 24.0# surface casing at 318' on 4-8-80 and cemented with 315 sx of class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out Good cement to the surface.  
Drilled a 7-7/8" hole to a TD of 6000'. Set 4-1/2", 10.5# production casing at 5968' on 4-19-80 and cemented in two stages:  
1) Used 340 sx of class "B" Neat cement, containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. Tailed in with 100 sx of class "B" Neat cement.  
2) Used 740 sx of class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. Tailed in with 100 sx of class "B" Neat cement.  
No cement returned to the surface on either the first or second stage.  
The DV tool was set at 4142'.  
The rig was released on 4-19-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNED C. E. OYONODA TITLE Dist. Adm. Supvr. DATE 4-29-80

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE APR 30 1980  
CONDITIONS OF APPROVAL, IF ANY: