

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-24169

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

8. Well No.

173E

P.O. Box 3092 Houston TX 77253

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter E : 1925' Feet From The NORTH Line and 635' Feet From The WEST Line

Section 29 Township 29N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5303' GL

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company performed bradenhead repair on the subject well as follows:

02/15/2001 MIRUSU.

02/16/2001 Take readings: 200 PSI on TBG & CSG, 0 PSI on Bradenhead. ND WH & NU BOP. TIH & tag fill @ 5953'. TOH W/TBG.

02/19/2001 250 PSI on CSG. TIH W/RBP & set @ 5651. Press Test CSG to 1500 PSI. Test OK. Test CSG to 1200 PSI. Test OK. Dropped sand on top of RBP. TOH & SDFN.

02/20/2001 RU & run CBL log W/1000 PSI pressure on CSG. RD. TIH W/Ret head & 85 strands. SDFN.

02/21/2001 Finished TIH. Tag sand & circ hole clean. RU & swab. Unset RBP & TIH W/RBP. SDFN.

02/22/2001 205 PSI on CSG. TIH W/prod TBG & land @ 5859'. ND BOP NUWH. RU & made 4 swab runs. Swab fluid down to 5600'. SDFN.

02/23/2001 Pressure Readings: 220 PSI on TBG, 225 PSI on CSG. Blow down well. Made 8 swab runs. Well start to flow back. Installed 1/2" choke & flowed back 1 hr. TBG logged off. Made 2 more swab runs & installed 3/8" choke & flowed back. Flowed down to 8 PSI on TBG & 200 PSI on CSG. Well went down. Made 1 swab run & flowed back thru 1/4" choke for 45 min. SDFN.

02/26/2001 Pressure Readings: TBG 220 PSI, CSG 235 PSI. Flowed back for 1 hr. Made 1 swab run, could not determine fluid level. Flowed back 2 more hrs. RU slick line, set piston stop. RDMOSU. Rig released @ 14:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Corley

TITLE

Sr. Regulatory Analyst

DATE

04-10-2001

TYPE OR PRINT NAME

Mary Corley

TELEPHONE NO.

281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLE T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. 43

APR 12 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: