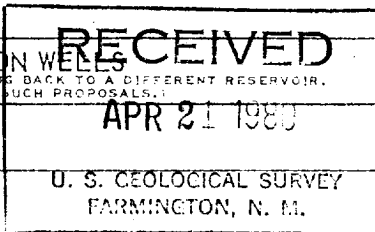


NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Gallegos Canyon Unit
8. Farm or Lease Name
9. Well No. 200E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive Farmington, NM 87401
4. Location of Well UNIT LETTER 0 815 FEET FROM THE South LINE AND 1690 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 29N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 5414' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

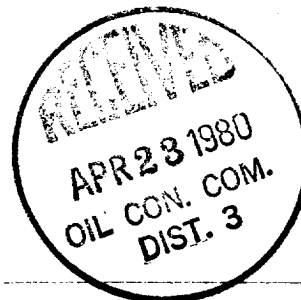
Spudded a 12-1/4" hole on 3-19-80 and drilled to 302'. Set 8-5/8", 24.0# surface casing at 302' on 3-20-80 and cemented with 315 sx class "B" Neat cement containing 2% CaCl₂. Circulated out Good cement to the surface.

Drilled a 7-7/8" hole to a TD of 6120'. Set 4-1/2", 11.6# production casing at 6120' on 3-31-80 and cemented in two stages:

- 1) Cemented with 350 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Cemented with 760 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. Circulated out Good cement to surface on both stages.

Set DV tool at 4206'.

Released the rig on 4-1-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 4-17-80

APPROVED BY FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 23 1980

CONDITIONS OF APPROVAL, IF ANY: