

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Gallegos Canyon Unit
AMOCO PRODUCTION COMPANY		8. Farm or Lease Name
3. Address of Operator		
501 Airport Drive, Farmington, New Mexico 87401		9. Well No.
		200E
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> , <u>815</u> FEET FROM THE <u>South</u> LINE AND <u>1690</u> FEET FROM		Basin Dakota
THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
5414' GL		San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company plans to perform remedial work on the subject well as follows:

1. Land tubing at 6020' and set packer at 6010'.
2. Pressure test for zone communication to 1000 psi.
3. If no communication is found, set cement retainer at 6010' and squeeze lower perms with 50 sx Class "B" Neat cement.
4. If zones are communicating, retainer will be set at 5800' and entire pay zone will be squeeze cemented.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
R. A. DOWNEY

SIGNED \_\_\_\_\_ TITLE District Engineer

DATE August 29, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE SEP 3 1980

CONDITIONS OF APPROVAL, IF ANY: