



AMOCO PRODUCTION COMPANY

WELL ANALYSIS COMPARISON

LEASE: GCU 200E

FEBRUARY 16, 1992

0-29-29-12

	CASING -----	BRADENHEAD -----
DATE:	2/15/92	2/15/92
NO.:	20073	20074
	MOLE % -----	MOLE % -----
NITROGEN	0.533	0.425
CO2	0.989	0.005
METHANE	69.693	90.483
ETHANE	15.753	5.756
PROPANE	9.557	2.165
I-BUTANE	0.983	0.402
N-BUTANE	2.112	0.445
I-PENTANE	0.249	0.169
N-PENTANE	0.121	0.056
HEXANE+	0.010	0.094
BTU'S	1345.0	1114.4
GPM	7.9559	2.5252
GRAVITY	0.7899	0.6250

RECEIVED
FEB 19 1992
OIL CON. DIV.
DIST. A

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1280, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 80, Artesia, NM 88210

DISTRICT III
1000 Rio Dixon Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-24170
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well No. #200E
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10I) FOR SUCH PROPOSALS)	
1. Type of Well: oil ☐ GAS ☐ OTHER ☐	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>0</u> : <u>815</u> Feet From The <u>South</u> Use and <u>1690</u> Feet From The <u>East</u> Use Section <u>29</u> Township <u>29N</u> Range <u>12W</u> NM 117-1 San Juan County	
10. Elevation (Show whether OF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CIVILIZE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Bradenhead Repair ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including anticipated date of starting any proposed work) SEE RULE 1103.

See attachment for procedures.

OIL CONSERVATION
DIST. 3

Please contact Julie Acevedo if you have any questions. (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>John Hampton</u>	TITLE <u>Sr. Staff Admin. Supv.</u>	DATE <u>7-23-92</u>
TYPE OR PRINT NAME <u>John Hampton</u>		TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 JUL 27 1992
DATE 7-27-92
CONDITIONS OF APPROVAL, IF ANY:

GALLEGOS CANYON UNIT #202E
2/18/92 - 2/23/92

MIRUSU. BLEED OFF PRESS. PMP 30 BBLs. NDWH. NUBOP. TAG BTM @ 6007'. TALLY & TOH W/ 185 JTS. TIH W/ BIT & SCRAPER W/ STD VALVE IN PLACE TIH to 5975'. PRESS TST TBG TO 2200PSI. RU SAND LINE & RETV. STD VALVE. TOH W/ BIT & SCRAPER. TIH W/ RBP & SET @ 5770'. PRESS TEST TO 1000PSI. HELD OK. TOH W/ RET. HD. DUMPED 5 GAL OF SAND ON RBP. RIH & RAN CBL, CCL, GR FROM 1670'-SURF. CMT TOP @ 1180'. RIH & PERF CSG @ 995-996' W/2 JSPF RD WLE. CIRC HOLE W/ DYE WTR W/ 69 BBLs @ 600PSI @ 1.9 BPM. PMP 200 SXS CLASS B CMT W/ .7% CF-2 FLUID LOSS. TAILED IN W/ 165 SXS CLASS B CMT W/ 2% CACL. CIRC CMT TO SURF 10 BBLs. SQUEEZED PERFS TO 1100PSI. TIH W/ BIT & SCRAPER. TAG CMT @ 700'. DRILLED TO 1020'. PRESS TST CSG TO 1000PSI. HELD. TOH W/ BIT & SCRAPER. LAID DWN DC. TIH W/ RET. HD. FOR RBP SET @ 5770'. CIRC OFF SAND. TOH W/ RBP. TOH TO 4000'. TIH W/ 1/2 mule shoe, 1jt, SN, 184 Jts tbg and landed 2 3/8" tbg @ 5977'. RDMOSU.

2/23/92
CR
V