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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes OIA  
C-102 and C-103  
Effective 1-1-85

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Gallegos Canyon Unit	
8. Farm or Lease Name	
9. Well No.	
188E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
1. Name of Operator		
Amoco Production Company		
2. Address of Operator		
501 Airport Drive Farmington, NM 87401		
3. Location of Well		
UNIT LETTER	B	790 FEET FROM THE North LINE AND 1620 FEET FROM
THE East	30	TOWNSHIP 29N RANGE 12W
13. Elevation (Show whether DF, RT, GR, etc.)		
5304' GL		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-2-80 and drilled to 310'. Set 8-5/8", 24.0# surface casing at 293' and cemented with 320 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out Good cement to the surface. Drilled a 7-7/8" hole to a TD of 5981'. Set 4-1/2", 10.5# production casing at 5980' on 4-11-80 and cemented in two stages:

- 1) Used 435 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Used 840 sx of class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. Circulated out Good cement to the surface.

The DV tool was set at 4083'.

The rig was released on 4-12-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 4-22-80

Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT #3 DATE APR 24 1980

CONDITIONS OF APPROVAL, IF ANY: