

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OIA
C-102 and C-103
Effective 1-1-85

4a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- _____

1. Name of Operator
Amoco Production Company

2. Address of Operator
501 Airport Drive Farmington, NM 87401

3. Location of Well
UNIT LETTER **B** **790** FEET FROM THE **North** LINE AND **1620** FEET FROM
THE **East** LINE, SECTION **30** TOWNSHIP **29N** RANGE **12W** N.M.P.M.

7. Unit Agreement Name
Gallegos Canyon Unit

8. Farm or Lease Name

9. Well No.
188E

10. Field and Pool, or Wildcat
Basin Dakota

11. Elevation (Show whether DF, RT, GR, etc.)
5304' GL

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-2-80 and drilled to 310'. Set 8-5/8", 24.0# surface casing at 293' and cemented with 320 sx class "B" Neat cement containing 2% CaCl₂. Circulated out Good cement to the surface. Drilled a 7-7/8" hole to a TD of 5981'. Set 4-1/2", 10.5# production casing at 5980' on 4-11-80 and cemented in two stages:

- 1) Used 435 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Used 840 sx of class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. Circulated out Good cement to the surface.

The DV tool was set at 4083'.
The rig was released on 4-12-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By **E. E. SVOBODA** TITLE **Dist. Adm. Supvr.** DATE **4-22-80**

Approved by **FRANK T. CHAVEZ** TITLE **SUPERVISOR DISTRICT # 3** DATE **APR 24 1980**

CONDITIONS OF APPROVAL, IF ANY: