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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER <u>N</u> <u>805</u> FEET FROM THE <u>South</u> LINE AND <u>1600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5543' CL	7. Unit Agreement Name Gallegos Canyon Unit 8. Farm or Lease Name 9. Well No. 187E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

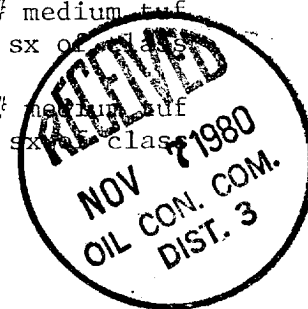
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded a 12 1/4" hole on 10-13-80 and drilled to 318'. Set 8 5/8" 24# surface casing at 315' on 10-14-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 6162'. Set 4 1/2" 10.5# production casing at 6162', on 10-22-80, and cemented in two stages.

1) Used 400 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium surf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.
2) Used 825 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium surf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4334'.
The rig was released on 10-22-80.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODA

TITLE Dist. Admin. Supvr.

DATE 11-4-80

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____

SUPERVISOR DISTRICT #3

TITLE _____

DATE NOV 7 1980

CONDITIONS OF APPROVAL, IF ANY: