Gas produced from	IOPOSED PROGRAM: IF ER PROGRAM, IF ANY. on ubove is true and comp	APPRO FOR 90 DRILLING EXPIRES PROPOSAL IS TO DEEPEN OR PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	OIL CO	N. COM. ST. 3 DUCTIVE ZONE Date	uary 18, 1980			
Gas produced from A ABOVE SPACE DESCRIBE PRIVE IONE. GIVE BLOWOUT PREVENT hereby certify that the informatic	IOPOSED PROGRAM: IF ER PROGRAM, IF ANY. On ubove is true and comp	APPRO FOR 90 DRILLING EXPIRES PROPOSAL IS TO DEEPEN OR PROPOSAL IS TO DEEPEN OR	DAYS UNLESS COMMENCED, -21-80 PLUG BACK, GIVE DAYA ON DWINDER and belief.	OIL CO	N. COM.	AND PROPOSED NEW PRODUC			
Gas produced from	IOPOSED PROGRAM: IF ER PROGRAM, IF ANY.	APPRIFOR 90 DRILLING EXPIRES PROPOSAL IS TO DEEPEN OR	DAYS UNLESS COMMENCED, -21-80 PLUG BACK, GIVE DAYA ON	OIL CO	N. COM.	AND PROPOSED NEW PRODUC-			
	well is de	APPRI FOR 90 DRILLING	DAYS UNLESS COMMENCED,	OIL CO	N. COM.				
	well is de	APPRI FOR 90 DRILLING	DAYS UNLESS COMMENCED,	OIL CO	N. COM.				
		APPRO FOR 90	DAYS UNLESS						
	·		OVAL VALID	JAMIS	9 1000	1			
	curs merr is de			7		N .			
	thic roll is a	dicated to Ei I	Paso Natural Ga	BLL	LIVED	\			
Upon completion th	e well location	will be cleane	ed and the rese	rve pir	EIFIR	and leveled.			
prevention will be	employed; see	attached drawin	ng for blowout	prevente	er design	n.			
on open note 10gs.	copy of all.	logs will be fi	led upop comple	tion :	Amaga ta	atandard blauaut			
well will be drill drilled to TD with	i a low solids i	Condispersed mu	d system. Comm	Jetion .	doctor w	ill he beeck			
Amoco proposes to well will be drill	drill the above	e well to furth	er develop the	Basin Da	akota re	servoir. The			
	1			1	.				
7-7/8"	4-1/2"	10.5#	6500 '	12		Surface			
12-1/4"	8-5/8"	24#	300'		15	Surface			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T	SACKS OF	CEMENT	EST. TOP			
23.	F	PROPOSED CASING AND							
5441' GL		atewide	Unknown		1	Date Work will start			
21. Elevations (Show whether DF	RT. etc.) 21A Vind	& Status Plug. Bond 21	B. Drilling Contractor	Dako		Rotary			
). Proposed Depth 1	9A. Formation		20. Rotary or C.T.			
					San Ju	an (
AND 1740 FEET FROM	THE West	VE OF SEC. 32 TV	VP. 29N RGE. 1	W NMPM	12. County	<i>m\\\\\\\</i>			
	UNIT LETTER LOCATED 900 FEET FROM THE NOTTH LI								
501 Airport Driv				. · · ·	Bas	sin Dakota			
3. Address of Operator		10. Field and Pool, or Wildcat							
AMOCO PRODUCTION COMPANY 2. 17dme of Operator 3. Well No. 2.11E									
oil GAS WELL X									
b. Type of Well									
1a. Type of Work		7. Unit Agreement Name Gallegos Canyon Unit							
APPLICATIO									
OPERATOR /	<u></u>				777777				
LAND OFFICE OPERATOR		5, State Oil	& Gas Lease No.						
U.S.G.S.		STATE FEE X							
SANTA FE /		Hevised 1-1-65 5A. Indicate Type of Leane							
	NEW	MEXICO OIL CONSER	RVATION COMMISSION	1	Form C-101				
DISTRIBUTION	5		. ·		30-0	45-24173			
		٠							
DISTRIBUTION)		-					

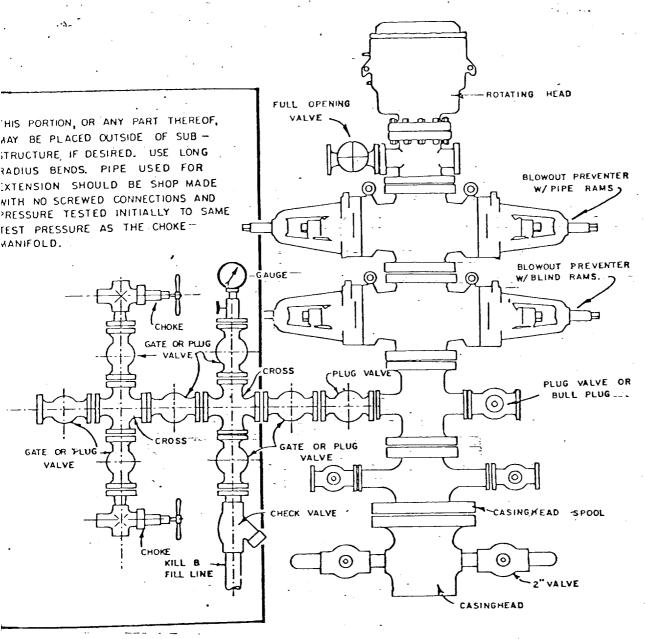
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distances must		7 178 08171 177 177 177	the section.		
Operator			Lease				Well No.
'AMOCO PRODUCTION COMPANY				GALLEGOS CANYON UNIT			
Unit Letter	Section	Township	Range		County		
C	32	29N		L2W	San	Juan	
Actual Footage Local	tion of Well:		1	_			1
900			e and 1740) fee	t from the	West	line
Ground Level Elev.	Producing For		Pool				Dedicated Acreage:
5441	Dakot			in Dakota			320 Acres
2. If more that interest and	in one lease is I royalty).		e well, outline	each and ide	entify the	ownership	thereof (both as to working
If answer is this form if	Mo If a s "no," list the necessary.)	owners and trace	-pooling. etc? type of consoli t descriptions verset til all interest	dation <u>Un</u> which have a s have been	itizatio	on (Gall en consoli ed (by co	egos Canyon Unit) dated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
1740'		3				Name B'. E. Position DISTR Company AMOCO	CERTIFICATION y certify that the information conherein is true and complete to the my knowledge and belief. Z. Jackley FACKRELL RICT ENGINEER PRODUCTION COMPANY ARY 15, 1980
Amoco oper interest.	ates Gallego	s Canyon Uni	OIL CO	2 2 1980 N. COM. ST. 3)	shown notes under is true knowle Date Sur Jan Register and/or L	ed Protessional Engineer and Surveyor RERN
0 330 660	90 1320 1650 16	80 2310 2640	2000 1500	1000	500	205	



BLOWOUT PREVENTER HOOKUP

OCTOBER 16,1969