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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name Gallegos Canyon Unit	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name	
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 211E	
4. Location of Well UNIT LETTER C 900 FEET FROM THE North LINE AND 1740 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 29N RANGE 12W NMPM.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 5441' GL		12. County San Juan	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

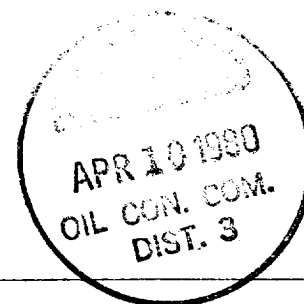
Spudded a 12-1/4" hole on 2-27-80 and drilled to 326'. Set 8-5/8", 24.0# surface casing at 326' on 2-28-80 and cemented with 312 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. The cement top behind the casing was to the surface.

Drilled a 7-7/8" hole to a TD of 6141'. Set 4-1/2", 11.6# production casing at 6141' on 3-8-80 and cemented in two stages:

- 1) Cemented with 350 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Cemented with 760 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Set DY tool at 4234'.

Released the rig on 3-9-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SVOJDA TITLE Dist. Adm. Supvr. DATE 4-8-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE APR 10 1980

CONDITIONS OF APPROVAL, IF ANY: