

NO. OF COPIES RECEIVED	
DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL			
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name Gallegos Canyon Unit
8. Farm or Lease Name
9. Well No. 211E
10. Field and Pool, or Wildcat Basin Dakota

2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive, Farmington, NM 87401
4. Location of Well

UNIT LETTER C	LOCATED 900	FEET FROM THE North	LINE AND 1740	FEET FROM
THE West LINE OF SEC. 32 TWP. 29N RGE. 12W NMPM				

11. County San Juan

15. Date Spudded 2-27-80	16. Date T.D. Reached 3-7-80	17. Date Compl. (Ready to Prod.) 4-18-80	18. Elevations (DF, RKB, RT, GR, etc.) 5441' GL	19. Elev. Casinghead
20. Total Depth 6141'	21. Plug Back T.D. 6095'	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5916-5926', 6002-6020', 6048-6066', Dakota	25. Was Directional Survey Made No
--	--

26. Type Electric and Other Logs Run	27. Was Well Cored No
--------------------------------------	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	326'	12-1/4"	312 sx	-----
4-1/2"	11.6#	6141'	7-7/8"	1310 sx	-----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6065'	None

31. Perforation Record (Interval, size and number) 5916-5926', 6002-6020', and 6048-6066', 2 SPF, a total of 92, .4" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5916-6066' AMOUNT AND KIND MATERIAL USED 88,000 gal of frac fluid & 116,500# of 20-40 sand
--	--

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-6-80	Hours Tested 3 hours	Choke Size .75	Prod'n. For Test Period	Oil - BBL 101	Gas - MCF 808	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 58 PSIG	Casing Pressure 285 PSIG	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
---	-------------------

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED E. E. SYDORA TITLE Dist. Adm. Supvr. DATE 5-21-80

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-built or substantially altered building, or the completion of any major renovation or reconstruction of an existing building. The form is to be filed in quadruplicate except for buildings where six copies are required. See Rule 111.5.

NORTHWESTERN NEW MEXICO

Southeastern New Mexico

NORTHWESTERN NEW MEXICO

T. Anhy	T. Canyon	T. Ojo Alamo	370	T. Penn. "B"
T. Salt	T. Strawn	T. Rutland-Fruitland	1110	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1348	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3280	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	-----	T. Madison
T. Queen	T. Silurian	T. Point Lookout	-----	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4110	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5022	T. Ignacio Qizte
T. Gloria	T. McKee	T. Pace Greenhorn	5870	T. Granite
T. Padlock	T. Ellettsburger	T. Dakota	6000	
T. Blinberry	T. Gr. Wash	T. Morrison	6020	
T. Tubb	T. Granite	T. Todito		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn.		T. Pennian		
T. Cisco (Bough C)		T. Penn. "A"		

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ Sect.

[illegible]

.....

.....10.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
348	1550	202	Picture Cliffs
550	3280	1730	Lewis Shale
1280	4110	830	Mesaverde
1110	5022	912	Mancos Shale
5022	5480	458	Gallup
480	5820	340	Mancos Shale
820	5870	50	Greenhorn
870	5916	46	Graneros Shale
916	5926	10	Graneros Dakota
1000	6020	20	Main Dakota