OIL CONSERVATION DIVISION

no gradients and the Diesenne Copartisent

See Instructions at Bottom of Page

DISTRICT II P.O. Diawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 4 1000 Rio Urazos Rd., Aziec, NM 87410

I.	REQUEST FOI TO TRAN	R ALLOWA ISPORT O	BLE AND NA	AUTHOR	IZATION AS				
Amaca Produ					Well API No.				
Address									 .
Reason(s) for Filing (Check proper box)	Street, 1	acmine	7797 011	NM ICT (Please expl	8740	1	·		
New Well [] Recompletion []	Change in To	ransporter of:		ive 4-	•				
Change in Operator [] If change of operator give name		Condensate X							
and address of previous operator		· · · · · · · · · · · · · · · · · · ·							
II. DESCRIPTION OF WELL Lease Name		ool Name, Includ	line Formation		l V:-a			,!	
Gallegos Canyon U		Basin			State	of hease Federal of Fee	1920	00/84 00/84	
Unit LetterC	: 900 F	ect From The	Lin	eand 17	40 E	rot fimen The	(i)		
Section 3.2 Townsh			_	MPM,	San :				_Line
III. DESIGNATION OF TRAI					~XIU''	7000		Cou	nty
Traine of Audionzed Transponer of Oil	Address (Give address to which approved copy of this form is to be sent)								
Meridian Dil In Name of Authorized Transporter of Casin	P.O. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)						1		
El Paso Natural (Caller S	irminaton	mington NM 87499						
give location of tanks. If this production is commingled with that IV COMPLETION IN THE	Unit Sec. Tw	anlinu]		When	7			
IV. COMPLETION DATA		, give continuingl	ling order numb	er:					
Designate Type of Completion	- (X)	G2s Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Re	cs'v
Date Spukled	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	·	.l	·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	Top Oil/Gas Pay			Tubing Depth				
l'erforations	l	· · · · · · · · · · · · · · · · · · ·	•	Depth Casing Sh			·		
	TURING CA	ASING AND	CUATURITIA	IC DECON		, c.cg c			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR ALLOWABI	E							·
Date First New Oil Run To Tank	Date of Test	and on the mits of	Producing Met	had (Flow, pur	wible for this up, gas lift, et	depth or be for fu c.)	II 24 hours	1.)	·
length of Test	Tubing Pressure		Casing Pressur	ECF	IVE	CID Size	•		
Actual Prod. During Test	Oil - IIble.		Water - B			GI-NICI	····		
O A G Minne				APR1	7 1989	OBB-1/1CI		i i	
GAS WELL Actual Prod. Test + MCI/D Length of Test			Objectivation	Mr COI	V. DIV		f.		
esting Method (pites, back pr.)	Minfel some filmers as some 15 % and a film a film and		libis. Condensa		1	Gravity of Conde	isalo .		
			Casing Pressure	(Shut-in)		Choke Size	**************************************	*****	
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T	TE OF COMPLIA	NCE		II CONS	SEDVA	TION DIV	(1010)		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				IL OOM	CHVA	TION DIV	12101	4	
A. 1			Date A	hproved		APR 17 19	189		
Signature	By_ Bins. Chang.								
B.D. Shaw Adm. Super			SUPERVISION DISTRICT # 3						
M'R 17 1989 (50	Tille_	······································	·····		·				
	Telephone	MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each good in multiply account and well.