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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Gallegos Canyon Unit
3. Address of Operator		8. Farm or Lease Name
Amoco Production Company		
4. Location of Well		9. Well No.
501 Airport Drive, Farmington, NM 87401		199E
UNIT LETTER <u>K</u> <u>1560</u> FEET FROM THE <u>South</u> LINE AND <u>1520</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
5533' GL		San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Spud and Set Casing</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spuded a 12 1/4" hole on 10-2-80 and drilled to 306'. Set 8 5/8" 24# surface casing at 301' on 10-3-80, and cemented with 260 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 6205'. Set 4 1/2" 10.5# production casing at 6205', on 10-11-80, and cemented in two stages.

1) Used 410 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

2) Used 820 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4346'.

The rig was released on 10-11-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. E. SVOBODA TITLE Dist. Admin. Supvr. DATE 11-4-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

NOV 7 1980

CONDITIONS OF APPROVAL, IF ANY: