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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	Gallegos Canyon Unit
2. Name of Operator	AMOCO PRODUCTION COMPANY	8. Form or Lease Name

3. Address of Operator	501 Airport Drive, Farmington, NM 87401	9. Well No.
4. Location of Well		199E
		10. Field and Pool, or Wildcat
		Basin Dakota

UNIT LETTER	K	LOCATED	1560	FEET FROM THE	south	LINE AND	1520	FEET FROM	
THE	west	LINE OF SEC.	34	TWP.	29N	RGE.	12W	NMPM	
15. Date Spudded	10-2-80	16. Date T.D. Reached	10-10-80	17. Date Compl. (Ready to Prod.)	12-8-80	18. Elevations (DF, RKB, RT, GR, etc.)	5533' GL	19. Elev. Casinghead	

20. Total Depth	6205'	21. Plug Back T.D.	6167'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools	
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24. Producing Interval(s), of this completion - Top, Bottom, Name	5948 - 5956, 6009 - 6070 Dakota	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Induction - SP-GR, CDC-CNL-GR	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"	24.0#	301'	12 1/4"	260 SX
4 1/2"	10.5#	6205'	7 7/8"	1430 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	BACKER SET
					2 3/8"	5448'	None

31. Perforation Record (Interval, size and number)	5948 - 5956, 6009-6070 with 2 spf, a total of 138, .38" holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5948 - 6070	150,000 gal frac fluid & 171,250 # 20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-30-80	3 hrs.	.75"			72		
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
38	220			576			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	To be sold	Test Witnessed By	
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By	E. E. EVOBODA	Dist. Admin. Supvr.
SIGNED		DATE 1-23-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 360	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1440	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 2970	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 3095	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 3875	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4025	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5085	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 5905	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 5945	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1170	1440	270	Fruitland				
1440	1600	160	Pictured Cliffs				
2970	3095	125	Cliff House				
3095	3875	780	Menefee				
3875	4025	150	Point Lookout				
5085	5460	375	Gallup				
5945	--	---	Dakota				