

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box 1980, Artesia, NM 88210

DISTRICT III  
1000 N. Ureana Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

See Instructions  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|   |  |
|---|--|
| Operator<br><u>Amoco Production Co.</u>   | Well API No.   |
| Address<br><u>2323 E. 30th Street, Farmington NM 87401</u>                              |  |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |  |
| New Well <input type="checkbox"/>   | Change in Transporter of:  |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective <u>4-1-89</u>  |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/> |
| If change of operator give name and address of previous operator                        |  |

### II. DESCRIPTION OF WELL AND LEASE

|  |                         |   |  |                              |
|--|-------------------------|---|--|------------------------------|
| Lease Name<br><u>Gallegos Canyon Unit</u>  | Well No.<br><u>199E</u> | Pool Name, Including Formation<br><u>Basin Dakota</u> | Kind of Lease<br>State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/> | Lease No.<br><u>92000844</u> |
| Location<br>Unit <u>K</u> : <u>1560</u> Feet From The <u>S</u> Line and <u>1520</u> Feet From The <u>W</u> Line<br>Section <u>34</u> Township <u>29 N</u> Range <u>12 W</u> , NMPM, <u>San Juan</u> County |                         |   |  |                              |

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |                     |
|--|---|---------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br><u>Meridian Oil Inc.</u>               | Address (Give address to which approved copy of this form is to be sent)<br><u>P.O. Box 4289, Farmington NM 87499</u>       |                     |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br><u>El Paso Natural Gas Co.</u> | Address (Give address to which approved copy of this form is to be sent)<br><u>Caller Service 4990, Farmington NM 87499</u> |                     |
| If well produces oil or liquids, give location of tanks.   | Unit<br><u>K</u>  | Sec.<br><u>34</u>   |
|  | Twp.<br><u>29 N</u>   | Rge.<br><u>12 W</u> |
| Is gas actually connected? <input type="checkbox"/> When?  |   |                     |

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

|                                     |                             |          |                 |          |                   |           |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |            |            |
| Perforations                        |                             |          |                 |          | Depth Casing Shoe |           |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |                   |           |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | SACKS CEMENT    |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |

### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - bbls.     | Water - bbls.                                 | Gas - MCF  |

### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (piper, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

|                                  |                                     |
|----------------------------------|-------------------------------------|
| Signature<br><u>B.D. Shaw</u>    | Adm. Supv.<br><u>(505) 325-8841</u> |
| Printed Name<br><u>B.D. Shaw</u> | Title<br><u>Adm. Supv.</u>          |
| Date<br><u>APR 11 1989</u>       | Telephone No.                       |

### OIL CONSERVATION DIVISION

|  |
|--|
| Date Approved<br><u>APR 11 1989</u>      |
| By<br><u>(Signature)</u>                 |
| Title<br><u>SUPERVISION DISTRICT # 3</u> |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiple completion.