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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

1. Name of Operator  
Amoco Production Company

2. Address of Operator  
501 Airport Drive Farmington, NM 87401

3. Location of Well  
UNIT LETTER E 1755 FEET FROM THE North LINE AND 910 FEET FROM  
THE West LINE, SECTION 35 TOWNSHIP 29N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5345' GL

7. Unit Agreement Name  
Gallegos Canyon Unit

8. Farm or Lease Name

9. Well No.  
170E

10. Field and Pool, or Wildcat  
Basin Dakota

12. County  
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-11-80. Total depth of the well is 6074' and plugback depth is 6039'.  
Perforated intervals from 5942' to 5962' and from 5978' to 5986' with 2 SPF, total of 56 holes at .375" in diameter. Perforated intervals from 5816' to 5826' and 5890' to 5914' with 2 SPF, total of 68 holes at .375" in diameter.  
Sand-water fraced with 161,000 gallons of frac fluid and 337,000# of 20-40 sand. Landed 2-3/8" tubing at 6002'.  
Swabbed the well and released the rig on 4-14-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
SIGNED E. E. SWANSON TITLE Dist. Adm. Supvr. DATE 4-29-80

APPROVED BY Original Signed by FRANK I. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 30 1980

CONDITIONS OF APPROVAL, IF ANY: