DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

Imorp, Almerais and control Resources Department

Revised 1-1-89 See Instructions at Buttom of Page

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Diazos Rd., Azice, NM 87410

I,	HEC	10E21 FO	H ALLOW	ABLE AND AUTHOR	PIZATIO	N	
Operator		TOTHAL	13POHT C	OIL AND NATURAL (HI API No.	
Addiess Produ	ction	_Co_					
Reason(s) for Filing (Check proper box)	Str	eet, I	rarmin	mu rota	874	01	
New Well			ransporter of:	Other (Please ex	plain)		
Recompletion	Oit		Dry Gas	Effective 4	-1-89		
Change in Operator	Casingho		ondensate				
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL	AND LE				-		. !
Well No. 17001 Maine, Include						d of Lease No.	
Location Convon	<u> </u>	1170E 1	Dasin	Lakota	3141	e, Federal or Fee	
Unit LetterE	_:!7	715 F	ect From The _	N Line and 9	10	Feet From The(1)_	Line
Section 3.5 Townsh	ip 20	9 N R	ange (aw, mim,	San	Juan	County
III. DESIGNATION OF TRAN	SPORTE	OF OIL	AND NATU				
Meridian Dil In	• ⊠	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas				P.O. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)			
El Pase Natural Gas Co				Laller Service 4990 termination NM 87499			
give location of tanks.	Unit	1	vp. Rge.	le Bas acidally connected?	Whe	n 7	-1X- -1
If this production is commingled with that	from any oth	er lease or poo	9N 12 W	line onler number	l		
IV. COMPLETION DATA				-,			
Designate Type of Completion - (X) Oil Well Gas We				New Well Workover	Deepen	Plug Back Same Res	'v Dill Res'v
le Spudded Date Compl. Ready to Prod.			.[.d.	Total Depth	.1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations							
						Depth Casing Shoe	•
NOI F O	T	UBING, CA	SING AND	CEMENTING RECOR	והי מ	_	
HOLE SIZE	CASING & TUBING SIZE			J. E. S DEPAN SET		SACKS CEMENT	
				<u> </u>		-	
				THE I SEE		-	
V. TEST DATA AND REQUES	T FOR A	TTOWAR	· i		V		
)11. WELL. (l'est must be after re	ecovery of to	tal volume of le	ad oil and must	be equal to be exceed for all	ousshla for th	in dansk on by Co. C 11 2 4 1	
Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)			
ength of Test	Tubing Pressure			Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Itbls.			Water - fible		Gas- MCI ²	
44	<u> </u>					<u> </u>	· · ·
GAS WELL Actual Prod. Test - MCF/D	11 22 32 22	55.				ı	
Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF		Gravity of Condensate	
ng Medical (pitot, back pr.) Tubing Pressure (Shut-in)				Caxing Pressure (Shut-in)	1	Choresus	
A. OPERATOR CERTIFICA	ATE OF	COMPLL	ANCE			J	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
and the contract of the or my knowledge and ochel.				Date ApprovedAPR 11 1989			
/SJ> haw				- 1000			
Signature Adm Succession				By			
Printed Name Title				Title	Sti ERV	VISION DISTRIC	C # 3
Date APR 1 1 1989 (5	05/32	15-8841 Telephon	e No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.