APPPROVED BYDATE	opies To Appropriate Dis	strict State c	of New Mexico	/	Form C-103
Journal of Company Section Sec	.1	Energy, Minera	Is and Natural Resources		Revised March 25, 1999
South First, Artesia, NM 8210 Constitution 1220 South St. Francis Dr.	N. French Dr., Hobbs, NM 882	240		,	
1220 South St. Francis Dr. 100 Ris Braces Rd. Arace, NM 87410 100 Ris Braces Dr. Santa Fe, NM 87505 6. State Oil & Gas Lease No. 120 South St. Francis Dr. Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERENCE PLAYER RESPONSALS TO BRILL OR TO DEFERENCE PLAYER RESPONSALS TO THE RESPONSALS TO REPORT OF READ PLAYER RESPONSALS TO THE RESPONSALS TO REPORT OF READ PLAYER OF R		OIL CONSE	RVATION DIVISION		
Santa Fe, NM 87505 STATE FEE Note	District III	1220 Sou	th St. Francis Dr.	/ ' -	
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GCU Well Work Procedure

Well Name:

GCU 170E

Date:

4/22/02

Objective:

Recomplete in Chacra and downhole commingle with Dakota.

Pertinent Information:

Location:

Sec.35, T29N-R12W

County: State: San Juan

Lease:

1.

Meter No.

New Mexico

93542

Check anchors, MIRU.

Engr: Phone:

Horizon:

API#:

Dakota/Chacra 30-045-24175 John Papageorge

W (281)366-5721

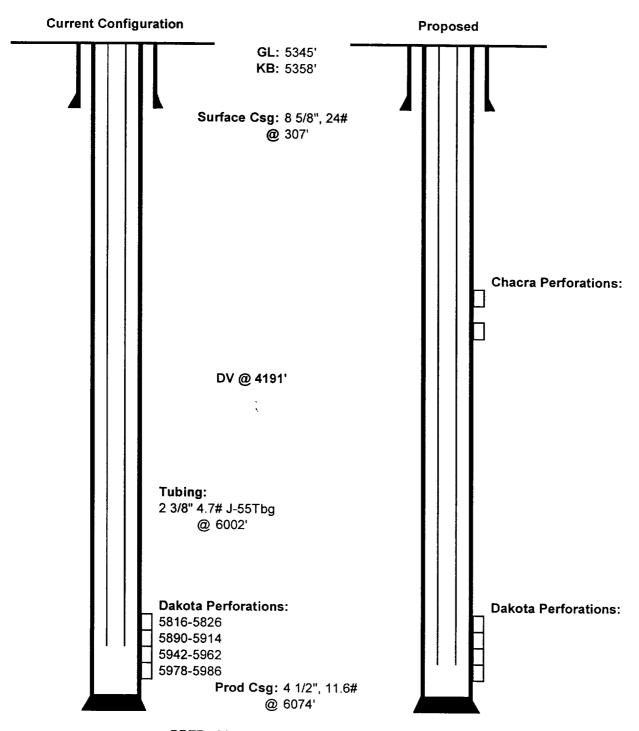
H (713)464-5053

- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary with 2% KCL water.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag for fill. Tally out of hole and LD tubing. Replace as necessary.
- 6. RIH with bit and scraper. Clean out to PBTD.
- 7. Set CIBP at approximately 5700'. Load hole with 2%KCL and pressure test plug.
- 8. Run CBL/GR/CCL across Chacra interval to verify zonal isolation. (Note:DV tool at 4191') Fax results to John Papageorge @ 281-366-7099.
- 9. Perforate the following interval with 2JSPF, 120 deg. phasing: Chacra 2420-2442'.
- 10. RU frac equipment and fracture stimulate down casing according to schedule 'A'.
- 11. Flow back frac load on 1/4" choke until well dies or stabilized flow rate is obtained.
- 12. RIH with bit and tubing. Clean out fill. If sand feed-in has stabilized, drill out CIBP and cleanout to PBTD.
- 13. TIH with 2 3/8" production tbg. Land tubing across Dakota at approximately 6000'. RDMO.
- 14. Test well to pipeline.

GCU 170E

Wellbore Diagram

1775' FNL 910' FWL Sec. 35, T29N, R12W San Juan Co., NM



PBTD: 6034' **TD**: 6074'

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2040 South Pacheco	o, Santa Fe,		WELL L	OC A TIO		DEACE DEDIC	TATIONI DI		MENDED REPORT
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⁴ Property C			<u> </u>		⁵ Property	Name		J TOI G GROCE G	⁶ Well Number
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OGRID !	No.				^B Operator			⁹ Elevation	
00077	8			BP A	merica Produ	iction Company		5345 <i>G</i> L'	
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UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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API 30-045-24175 GALLEGOS CANYON UNIT 170E **DAKOTA**

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05/01/02	53	05/01/06	30
06/01/02	52	06/01/06	29
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