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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Gallegos Canyon Unit	
8. Farm or Lease Name	
9. Well No. 169E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amoco Production Company	
3. Address of Operator 501 Airport Drive Farmington, NM 87401	
4. Location of Well UNIT LETTER <u>H</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 5360' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 3-25-80 and drilled to 318'. Set 8-5/8", 24.0# surface casing at 315' on 3-25-80 and cemented with 350 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out Good cement to the surface.

Drilled a 7-7/8" hole to a TD of 6080'. Set 4-1/2", 10.5# production casing at 6076' on 4-5-80 and cemented in two stages"

1) Used 340 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

2) Used 960 sx class "B" Neat cement containing 65-35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Circulated out Good cement to the surface.

The DV tool was set at 4206'.

The rig was released on 4-5-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed By SIGNED <u>E. E. SVOBODA</u>	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>4-21-80</u>
Original Signed by <u>FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>APR 24 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		