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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name
Gallegos Canyon Unit
8. Farm or Lease Name

9. Well No.
169E

10. Field and Pool, or Wildcat
Basin Dakota

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12. County
San Juan

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15. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	13. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-25-80	4-3-80	5-23-80	5360' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6081'	6054'			0-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5834-5950' Dakota	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron through casing	No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	315'	12-1/4"	350 SX	--
4-1/2"	10.5#	6076'	7-7/8"	1500 SX	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5954'

			PACKER SET
			None

31. Perforation Records (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5834-5950' with 2 spf a total of 108, .38" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5834-5950'	88,800 gal of frac fluid X
			123,250# of 20-40 sand

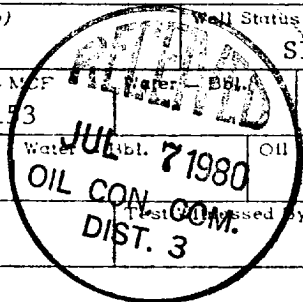
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-6-80	3 hours	.75			193		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
94 psig	454 psig			1227			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
By

SIGNED David L. ODA TITLE Dist. Adm. Supvr. DATE 7-1-80



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1312	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3054	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4042	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 4947	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 5754	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 5814	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1312	1386	74	Pictured Cliffs				
1386	3054	1668	Lewis Shale				
3054	4042	988	Mesaverde				
4042	4947	905	Mancos Shale				
4947	5321	374	Gallup				
5321	5732	411	Manco Shale				
5732	5754	22	Greenhorn				
5754	5814	60	Graneros Shale				
5814	5825	11	Graneros Dakota				
5900	5962	62	Main Dakota				