NO OF COPIES PEC	11450		
OISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	CAS		
OPERATOR			
PRORATION OFFICE			

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 UNV AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Amoco Production Company Address 501 Airport Drive Farmington, NM 87401 Reason(s) for tiling (Check proper box) Other (Please explain) \square Mew Well Change in Transporter of: Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Legae No. State, Federal or Fee 169E Basin Dakota Gallegos Canyon Unit Fee Location 790 1850 Feet From The North Line and East Feet From The Unit Letter 29N Range 12W , NMPM, County 35 Township San Juan DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X 4775 Indian School Rd, NE, Albuquerque, NM 87110 Plateau Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas &___ P.O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company P.ge. Twp. Is gas actually connected? Unit Sec. · H 35 ¦29N 12W No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. Dete Spudded 60541 3-25-80 6081**'** <u>5-23-80</u> Name of Producing Formation Tubing Depth Top Oll/Gas Pay E'evations (DF, RAB, P.T, CR, etc.) 5954 5834 5360' GL Dakota Depth Casing Shoe Perforations 6076 5834-5950' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8" 315 24# 350 12-1/4" 4-1/2" 6076 1500 7-7/8" 10.5# 2-3/8" 5954 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oli Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gan - MC Oil-Shie. Actual Prod. During Test JUN 2 0 1980 OIL CON. COM. DIST. 3 GAS WELL Gravity of Contensate Actual Prod. Toot-MCF/D Longth of Test Bbls. Condensate/MMCF 3 hours 1227 Casing Pressure (Shut-in) Choke Stre Tubing Pressure (Shut-in) Testing Method (pizot, back pr.) 735 psig 833 psig .75 back pressure OIL CONSERVATION COMMISSION 1. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 This form is to be filed in compliance with AULE 1104.

Original Signed By	
E. E. SVOSODA	
(Signature)	
trict Administrative	Supervisor

Dis

(Title)

6-17-80 (Date)

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and Vi for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.