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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 4-55

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. Name of Operator Amoco Production Company		7. Unit Agreement Name Gallegos Canyon Unit
2. Address of Operator 501 Airport Drive Farmington, NM 87401		8. Farm or Lease Name
3. Location of Well UNIT LETTER L , 1725 FEET FROM THE South LINE AND 590 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 12W N.M.P.M.		9. Well No. 93E
		10. Field and Pool, or Willcat Basin Dakota
15. Elevation (Show whether DE, RT, GR, etc.) 5397' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Spud & Set Casing <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-12-80 and drilled to 308'. Set 8-5/8", 24.0# surface casing at 307' on 4-13-80 and cemented with 300 sx of class "B" Neat cement containing 2% CaCl₂. No cement was circulated to the surface during this procedure.

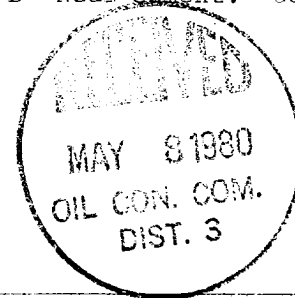
Drilled a 7-7/8" hole to a TD of 6110'. Set 4-1/2", 10.5# production casing at 6110' on 4-21-80 and cemented in two stages:

1) Used 390 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

2) Used 860 sx of class "B" Neat cement containing 65.35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 4226'.

The rig was released on 4-21-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. E. SUNDSON TITLE Dist. Adm. Supvr. DATE 5-6-80

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 8 1980

CONDITIONS OF APPROVAL, IF ANY: