

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 90, Azusa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-24177
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	#93E
9. Pool name or Wildcat	Basin Dakota

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter L : 1725' Feet From The South Line and 590 Feet From The West Line Section 36 Township 29N Range 12W N.M. San Juan County 10. Elevation (Show whether OF, RKB, RP, GR, etc.) 5397' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment for procedures.

RECEIVED
SEP 08 1992
OIL CON. DIV
DIST. 3

Please contact D. Tallant if you have any questions. (303) 830-5427.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton / DMT TITLE Sr. Staff Admin. Supv. DATE 9-4-92
TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES JACKSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

COPIATIONS OF APPROVAL, IF ANY:

DATE SEP 08 1992

Gallegos Canyon Unit #93E

MIRUSU. Blow dwn. Kill w/ 60 BBLS 2% KCL. NDWH. NUBOP. TIH from 6020'. Tag fill @ 6059'. TOH. Tally TBG. TIH w/ 3.875 bit & 4.5 CSG scrapper to 5800'. TOH to 1300'. Blow dwn. Kill w/ 25 B 2% KCL. Set WL BP @ 5620'. TIH w/ TEG to 5575. Circ TST CSG to 500'. OK. Spot SN on BP. TOH. Run CBL 5300-4900'. Run CBL 1600-300'. Run noise log 1600-300'. CBL showed CMT top @ 400'. All forms covered w/ good CMT. RU Howco to BH. Could not PMP into BH. PR up to 500#. Held. TIH to RET BP @ 5620'. Could not circ past 5603'. TOH. TIH w/ 4.5". Wash pipe clean up junk 5603-5620'. TOH. TIH. Ret BP set @ 5620'. TIH. Land 2 3/8 TBG @ 6032'. REL Rig.