

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Infill	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 108E
4. Location of Well UNIT LETTER N 1120 FEET FROM THE South LINE AND 1835 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 29N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5381' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUSSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 6-6-80. Total depth of the well is 6054', and plugback depth is 6016'.

Perforated intervals from 5886' to 5926' and 5940' to 5944' with 2 SPF, a total of 88, .38" holes.

Perforated intervals from 5812' to 5838' with 2 SPF, a total of 52, .38" holes.

Foam fraced with 8450 gallons of water, 32,500 gallons of foam, and 6250# of 20-40 sand.

Landed 2-3/8" tubing at 5937'. Swabbed the well and released the rig on 6-10-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

E. R. SYOBODA

TITLE Dist. Adm. Supvr.

DATE 6-17-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY

TITLE

DATE

JUN 19 1980

CONDITIONS OF APPROVAL, IF ANY: