Original Signed by FRANK T.	CHAVEZ SUPERVISOR DISTRICT # 3	FEB 1 3 1980
Driginal Signed By B. E. FACKRELL	re is true and complete to the best of my knowledge and belief. TITLE DISTRICT Engineer	DATE 2-7-80
	C C	FIB 18 1960 COM. COM. DIST. 3
Amoco Production Company 13-T29N-R13W, to a locate A revised plat is attach	y has relocated the above well from 1600 tion of 1120' FSL & 1835' FWL, Section 1 hed.)' FSL & 1560' FWL, Section .3-T29N-R13W.
OTHER Change Location 17. Describe Proposed or Completed Operat work) SEE RULE 1703.	XIONS (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
Check App NOTICE OF INTE	Propriate Box To Indicate Nature of Notice, Report SUBS	rt or Other Data EQUENT REPORT OF:
	15. Elevation (Show whether DF, RT, GR, etc.) 5381 GL	12. County San Juan
	13 TOWNSHIP 29N RANGE 13W	NMPM.
4. Location of Well	O FEET FROM THE South LINE AND 1835	108E 10. Field and Pool, or Wildcat Basin Dakota
AMOCO PRODUCTION COMPAN 3. Address of Operator		9. Well No.
2. Name of Operator	OTHER- Infill	7. Unit Agreement Name Gallegos Canyon Unit 8. Farm of Lease Name
(DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
OPERATOR /		State State Oil & Gas Lease No.
U.S.G.S. LAND OFFICE		5a. Indicate Type of Lease
DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
NO. OF COPIES RECEIVED		•

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LUCRGY ALS MINERALS DEPARTMENT

P. O. BOX 7088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section

Cherator			Lease			· · · · · · · · · · · · · · · · · · ·	Well No.	
AMOCO PRODUCTION COMPANY		ľ	i			108-E		
Unit Letter Section Township			GALLEGOS CANYON UNIT Range County			1 ±00-E		
N	13	29N	i ·	13W	1 '	Juan		
N 13 29N 13W San Juan Actual Footage Location of Well:								
1120 feet from the South line and 1835 feet from the West line								
Ground Level Elev.	Producing For		P∞1				Dedicated Acreage:	
5 3 81	Dakot	a	Bas	in Dakota			320 Acres	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? XX Yes No If answer is "yes;" type of consolidation Unitization (Gallegos Canyon Unit) If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
Amoco ope interest.		s Canyon Unit w	with a 51.	7% workin	85	Name B. E. Position DISTRIC Company AMOCO Date	CERTIFICATION certify that the information concerein is true and complete to the my knowledge and belief. FACKRELL CT ENGINEER PRODUCTION COMPANY RY 7, 1980	
1835	1120' 💩	. 13 F∈e			3 1980 Сом.	shown on notes of under my is true	PET FER PORT ENGINEER	
0 330 660 4	0 1320 1650 1980	2310 2640 2	000 1500	1000	200 0	Certificate	NOT A B. KEHN.	