kg, of comes mad	1 1 7 F C	ł	
DISTRIBUTION			
SANTATE			
FILE			
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	CAS	<u>. </u>	
OPERATOR		<u> </u>	
PRORATION OFFICE			<u> </u>
Oberator			
Amoco Produ	ction	Cor	npar

V.

SANTATE FILE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	- AND INSPORT OIL AND NATURAL (
LAND OFFICE		THE SALE WILL WATCHER			
TRAMSPORTER OIL					
OPERATOR CAS	-				
PROBATION OFFICE		•			
Oberator					
Amoco Production Compa	nny				
501 Airport Drive, Fan	mington, NM 87401				
Reason(s) for filing (Check proper bo	•)	Giher (Please explain)			
New Mell X	Change in Transporter of:				
Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conden		· 		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
Gallegos Canyon Unit	108E Basin Dakota	State, Federa	lor Fee Fee		
Location		10.25	Tinak		
Unit Letter N ; 11.	20 Feet From The South Lin	e and <u>1833 </u>	rhe West		
Line of Section 13 To	wnship 29N Range	13W , NMPM, San Jua	an County		
n normal among an matheman	men on our AND NATURAL CA	c	•		
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)		
Graves Oil Company		Box 2077, Farmington, I	NM 87401		
Name of Authorized Transporter of Co	esinghead Gas or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)		
Amoco Gas Company	Unit Sec. Twp. P.ge.	501 Airport Drive, Far			
If well produces oil or liquids, give location of tanks.		Is gas actually connected? When			
<u> </u>	N 1 13 29N 13W that from any other lease or pool,	No L			
COMPLETION DATA					
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	6-10-80	6054	6016'		
3-27-80 Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Ctl/Gas Pay	Tubing Depth		
5381' GL	Dakota	5812'	5937'		
Perforations			Depth Casing Shoe		
5812-5838, 5886-5926,	5940-5944	CEMENTING RECORD	6054		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT		
12 1/4	8 5/8" 24.0#	315'	315 sx		
7 7/8	4 1/2" 10.5#	6054	1295 sx		
	2 3/8"	5937 '	192		
ment name and produces t	FOR ALLOWABLE (Test must be a	in the second of total volume of load oil			
TEST DATA AND REQUEST I	able for this de	opia or de jor juil 24 hours)	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eid) 3 1/2.		
	Tubing Pressure	Casing Pressure	Choke Size		
Langin of Test	I damy Flagson				
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
GAS WELL					
Actual Frod. Tost-MCF/D	Length of Test	Bale, Cordensate/MMOF	Gravity of Condensate		
1110	3 Hr. Tubing Pressure (Shut-in)				
Testing Method (pirot, back pr.)		Casing Pressure (Shut-in)	Choke Size		
Back Pressure	1311	1311	TION COMMISSION		
CERTIFICATE OF COMPLIAN	(CE	NOV 6	19 20		
I hereby certify that the rules and	regulations of the Oil Conservation	Original Signed by FRANK T. CHAVEZ			
Commission have been complied	with and that the information given best of my knowledge and belief.				
movie in the and complete to the	,	<u>il</u>	DIOT # A		
Original Signed By			TITLE SUPERVISOR DISTRICT # 3		
E. E. SVOSODA		This form is to be filed in compliance with RULE 1104.			
	nature)	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation			
District Administrativ		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-			
	Title)	able on new and recompleted wells.			
October: 13, 1980 Fill out only Sections I, II, III, and VI for ch Well name or number, or transporter, or other such char		I, III, and VI for changes of owner, ten or other such change of condition.			
. (1	Jace)	Separate Forms C-104 mus	t be filed for each pool in multiply		
		l completed wells.			