Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.		DANGDODT C						
1. TO TRANSPORT OIL			NE WAD MY	TUHAL C		API No.		
Amaco Produ	ction Co							
Reason(s) for Filing (Check proper box) New Well	Street,		oton on	NM 101 (Please exp	8740 Plain)			
Recompletion [] Change in Operator []		e in Transporter of: Dry Gas Condensate		ive 4.	-1 - 89		C # 1389	
If change of operator give name and address of previous operator			(-ou-c	ON. DIV.	
<u>-</u>			· · · · · · · · · · · · · · · · · · ·				IST. 3	
II. DESCRIPTION OF WELL Lease Name		lo. Pool Name, Inch	Line Committee					
Gallegas Canyon Uni-	108			Dakota		ind of Lease Lease No. ale, Federal of Fee		
Unit LetterN	:!180	Feet From The _	_ \$ Lin	e and <u>18</u>	.35 F	ect From The	U Line	
Section 13 Townshi	ip 29N	Range 13(υ <u>,</u> Ν	мрм,	San:	Tuan	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF	doncata						
Meridian Oil Inc			Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin	Address (Giv	PO Box 4289, farmington NM 87490 Addicss (Give address to which approved copy of this form is to be sent)						
Hmoco Production If well production of tanks.	Unit Sec.	Twp. Rgo	ls gas actuall	E-307	h St. F When	arming-to	0418 MU v	
If this production is commingled with that		or pool, give commin	gling order numl	ber:		· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA								
Designate Type of Completion	- (X) Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back Sam	c Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top OlvGas 1	Τορ ΟίνGas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
	TUDIA	CACINE ANI	N ZUCKATEKUPIK	la proon				
HOLE SIZE		G, CASING AND TUBING SIZE		DEPTH SET		SACK	S CEMENT	
					ONONO OLIMENT			
	-		-					
v. TEST DATA AND REQUES	***************************************							
	ecovery of total volum		it he equal to or	arcaed ton all	annible for this			
Date First New Oil Run To Tank	Date of Test	a ty state on a za mile	Producing Me	thod (Flow, p.	vnp, gas lýt, e	ic.)	l 24 hours.)	
Length of Test	Tubing Pressure		Casing Pressu	Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Hbls.	Water - Itbls.	Water - fibls.			Gas- MCF		
GAS WELL	1		_l			l		
Actual Prod. Test - MCI/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of Conder	isale	
esting Method (pitot, back pr.)	ting Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIFIC	ATE OF COM	UN LANCE	-	· · · · · · · · · · · · · · · · · · ·		<u> </u>		
I hereby certify that the rules and regula Division have been complied with and t	ations of the Oil Cons that the information g	ervation iven above		OIL CON	ISERVA	ATION DIV	ISION .	
is true and complete to the best of my	mowledge and belief.		Date	Approve	dAi	PR 11 1989		
1800 Law				31100				
Signature B. D. Shough	Adm.	Supr	By		SUPERVI	SION DISTRI	CT # %	
······································	505) 325-8	1 mg	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.