

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004524178
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	108E
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5381' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator: AMOCO PRODUCTION COMPANY Attention: Lori Arnold

3. Address of Operator: P. O. Box 800 Denver CO 80201

4. Well Location: Unit Letter N : 1120 Feet From The South Line and 1835 Feet From The West Line
Section 13 Township 29N Range 13W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
See attached..

If you have any questions contact Lori Arnold at 303-830-5651.

RECEIVED
MAR 15 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Arnold TITLE Business Analyst DATE 03-10-1993

TYPE OR PRINT NAME Lori Arnold TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 15 1993

CONDITIONS OF APPROVAL, IF ANY:

GALLEGOS CANYON UNIT #108E

On 2/5/93 MIRUSU. Blow dwn kill well w/ 60 bbls 2% kcl. NDWH. NUBOP. Test BOP to 1500 psi. O.K. TIH tag fill @ 5981'. TOH tally tbg. Tbg landed @ 5967'. On 2/8/93 run 3.75" gauge ring to 5800'. Set bp @ 5700". TIH w/4.5" pk to 5673. Tst bp & csg to 1000 psi. O.K. TOH w/tbg & pk. Run cbl 4250' to surface. Cmt top @ 1521'. On 2/9/93 perf @ 750' 2 spf. Run dye tst. 2.5 bpm, 100 psi. Pmped 60 bbls to circ dye to surface. TIH set pk at 330'. Tst bs to 500 psi. O.K. Cmt w/350 sx b neat w/.3% Halad 344, 5% cal seal at 4 bpm 400 psi. Displace w/6 bbls kcl to 600'. On 2/10/93 rel pkr @ 330'. TOH. NDBOP. ND tbg hanger for repairs. NU tbg hanger tst to 1500 psi. O.K. NUBOP. Tst to 1000 psi. O.K. TIH w/ 3.875" bit, 4.5" csg scrp & 6-3.125" dc. Tag cmt @ 590'. Drl soft cmt to 700'. Circ clean. TOH to 640'. On 2/1/93 TIH from 640'. Tag cmt @ 700'. Drlg cmt to 760'. TIH to 900'. Circ clean. TOH. Tst squeeze at 750' to 900 psi. Leaked off to 640' in 30 min. TIH w/open ended tbg to 800'. Spot 20 sx class b neat 2% cacl. 800'-500'. SI lock blind rams. Squeeze to 1500 psi. On 2/12/93 TIH w/3.875" bit, 4.5" scrap, 6-3.125" dc & 2.375" tbg. Tag cmt @ 472'. Drlg cmt to 800'. TIH to 915' circ clean. Pressure tst csg to 500 psi. O.K. TOH ld dc. On 2/15/93 TIH w/ret head. Circ sand off bp set @ 5700'. Rel bp. TOH. TIH w/2.375" tbg. Land tbg @ 5945'. NDBOP. NUWH. On 2/16/93 rel rig.